Form 3160-5 (August 2007)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	LAPITES.	,
j.	Lease Serial No.	
	NIMI COCCOCC	

SUNDRY NO	OTICES AND	REPORTS	ON WELLS
Do not use this:	form for prope	osals to drill	or to re-enter an
ahandoned well	Lice form 316	O-3 (APD) for	r euch propoeale

Denote the second for the			]					
Do not use this form abandoned well. Use	6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRIPLICA	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well  ☐ Gas Well ☐ Other	8. Well Name and No. LEE FEDERAL (308720) 2							
Name of Operator,     APACHE CORPORATION	9. API Well No. 30-015-30268 /							
3a. Address 303 VETERANS AIRPARK LANE ST MIDLAND, TX 79705		10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)						
4. Location of Well (Footage, Sec., T., R., M.,			11. County or Parish,	and State				
Sec 20 T17S R31E 1650FNL 990FW			EDDY COUNTY, NM					
12. CHECK APPROPRI	ATE BOX(ES) TO INDICA	TE NATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA			
TYPE OF SUBMISSION		TYPE OF	ACTION		3			
Notice of Intent	Acidize $\square$ D	Deepen	☐ Producti	on (Start/Resume)	■ Water Shut-Off			
/	Alter Casing	racture Treat	□ Reclama	ntion	☐ Well Integrity			
Subsequent Report	Casing Repair	lew Construction	□ Recomp	lete	Other			
Final Abandonment Notice	Change Plans " P	lug and Abandon	☐ Tempora	arily Abandon	Venting and/or Flari ng			
		lug Back	☐ Water D		<u> </u>			
13. Describe Proposed or Completed Operation (of If the proposal is to deepen directionally or re Attach the Bond under which the work will be following completion of the involved operation testing has been completed. Final Abandonm determined that the site is ready for final inspection.	ecomplete horizontally, give subsurfa e performed or provide the Bond No ons. If the operation results in a mul ent Notices shall be filed only after	ace locations and measur of on file with BLM/BIA tiple completion or reco	red and true ver Required sub impletion in a n	rtical depths of all pertin sequent reports shall be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once			
Apache is requesting permission to te 12/06/2013-03/05/2014 on the wells at the battery. Gas will be measured	listed below due to line capac	for 90 days from sity and over ressuring RECE!		els '	,			
LEE FEDERAL #1 30-015-30243 — LEE FEDERAL #2 30-015-30268 — LEE FEDERAL #3 30-015-30269 — LEE FEDERAL #5 30-015-33029 — LEE FEDERAL #6 30-015-30424 —		MAR 14	2014		ACHED FOR OF APPROVAL			
LEE FEDERAL #8 30-015-30598 ~ LEE FEDERAL #10 30-015-3051.1 ~	SUBJECT T							
LEE FEDERAL #11 30-015-32737	APPROVAL B	TAILE	USD .	160 100 100 100 100 100 100 100 100 100	2014			
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #227941 verified by the BLM Well Information System  For APACHE CORPORATION, sent to the Carlsbad  Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 ()								
Name(Printed/Typed) FATIMA VASQUI	EZ	Title REGULA	ATORY TEC	CH II	<u> </u>			
Signature (Electronic Submission	oń)	Date 11/25/20	013					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ON USE								
Approved By AMI	Pable	Title	<del>-                                    </del>	<del>(UVLD</del>	Date			
Conditions of approval, if any are attached. Appropriately that the applicant holds legal or equitable tit which would entitle the applicant to conduct operate	le to those rights in the subject lease	or · ·	MAR	1 1 2014	- Jane			
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. S	ection 1212, make it a crime for any	person knowingly and	willfully to mal	ke to any department or	agency of the United			

CARLSBAD FIELD OFFICE

### Additional data for EC transaction #227941 that would not fit on the form

#### 32. Additional remarks, continued

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32. Additional remarks, continued

LEE FEDERAL #12 30-015-30508

LEE FEDERAL #13 30-015-30425

LEE FEDERAL #14 30-015-32072

LEE FEDERAL #15 30-015-32048

LEE FEDERAL #15 30-015-32049

LEE FEDERAL #18 30-015-32049

LEE FEDERAL #18 30-015-32087

LEE FEDERAL #19 30-015-31952

LEE FEDERAL #20 30-015-32087

LEE FEDERAL #21 30-015-32087

LEE FEDERAL #27 30-015-32087

LEE FEDERAL #29 30-015-32296

LEE FEDERAL #30 30-015-32321

LEE FEDERAL #30 30-015-32296

LEE FEDERAL #33 30-015-32297

LEE FEDERAL #36 30-015-32738

LEE FEDERAL #36 30-015-32738

LEE FEDERAL #37 30-015-32744

LEE FEDERAL #38 30-015-32744

LEE FEDERAL #39 30-015-32749

LEE FEDERAL #40 30-015-32749

LEE FEDERAL #40 30-015-32740

LEE FEDERAL #40 30-015-39916

LEE FEDERAL #47 30-015-40031

LEE FEDERAL #48 30-015-39916

LEE FEDERAL #48 30-015-39916

LEE FEDERAL #50 30-015-39889

LEE FEDERAL #55 30-015-39889

LEE FEDERAL #55 30-015-39889

LEE FEDERAL #56 30-015-40030

LEE FEDERAL #57 30-015-40170

LEE FEDERAL #58 30-015-40170

LEE FEDERAL #60 30-015-40174

LEE FEDERAL #60 30-015-40177

LEE FEDERAL #60 30-015-40176

LEE FEDERAL #60 30-015-40293

LEE FEDERAL #60 30-015-40294

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #63 30-015-40295

LEE FEDERAL #73 30-015-41113
          LEE FEDERAL #70 30-015-41112 ---
          LEE FEDERAL #73 30-015-41113 ---
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# BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

### 3/11/2014 Approved subject to Conditions of Approval. JDB

## Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
  if it is not equipped as such at this time. Gas meter to meet all requirements for sale
  meter as Federal Regulations and Onshore Order #5. Include meter serial number on
  sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.