Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. NMLC029395B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				NMLC029395B 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well Other Online Onli				8. Well Name and No. LEE FEDERAL (308720) 2		
2. Name of Operator Contact: FATIMA VASQUEZ APACHE CORPORATION E-Mail: Fatima.Vasquez@apachecorp.com				9. API Well No. 30-015-30268 /		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	o. (include area code) 18-1015		10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)			
4. Location of Well (Footage, Sec., T	•		11. County or Parish, and State			
Sec 20 T17S R31E 1650FNL			EDDY COUNTY, NM			
000 20 TIVO TIBITE 10001 WE						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent Deepen Production (Start/Resume) Water Shut-Off						
	☐ Alter Casing ☐ Fra	cture Treat	□ Reclamati	on	☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ New	w Construction	☐ Recomple	te	¹ ⊠ Other	
☐ Final Abandonment Notice ☐ Change Plans			☐ Temporar	☐ Temporarily Abandon Venting and/or Flari		
	☐ Convert to Injection ☐ Plug Back ☐ Wate			er Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi Apache is requesting permissi 12/06/2013-03/05/2014 on the at the battery. Gas will be me LEE FEDERAL #1 30-015-302 LEE FEDERAL #2 30-015-302 LEE FEDERAL #5 30-015-303 LEE FEDERAL #6 30-015-304	ion to temporarily flare 4M mcf a day for wells listed below due to line capacity asured prior to flaring. 243 — 268 — 269 — 229 — 424 — 424 —	on file with BLM/BIA, ole completion or record requirements, including or 90 days from and over ressuring RECE MAR 14	Required subsempletion in a new ng reclamation, language of the control of the co	equent reports shall be winterval, a Form 316 have been completed.	filed within 30 days 60-4 shall be filed once	
LEE FEDERAL #8 30-015-305 LEE FEDERAL #10 30-015-30 LEE FEDERAL #11 30-015-32	051.1 ADDROVAL BY	Anna Comment	As card	action readed		
	· ·		URD !	#19003/17/-	2014	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #227941 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Carlsbad Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 () Name(Printed/Typed) FATIMA VASQUEZ Title REGULATORY TECH II						
Name(Timearypear) ATHVIA V	THE REGULATORY FEORIE					
Signature (Electronic Submission) Date 11/25/2013						
THIS SPACE FOR FEDERAL OR STATE OF FICE USE OVER						
Approved By MM 1	Title	Ai i i	UVLU 1 2014	Date		
rtify that the applicant holds egal or equ nich would entitle the applicant to condu	Office	MAR 1	1 2014			
States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any potatements or representations as to any matter w	ithin its jurisdiction.	REAU OF LAN	D MANAGEMENT	agency of the United	

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32048
LEE FEDERAL #15 30-015-32049
LEE FEDERAL #17 30-015-32049
LEE FEDERAL #18 30-015-32087
LEE FEDERAL #18 30-015-32087
LEE FEDERAL #20Y 30-015-32087
LEE FEDERAL #21 30-015-32087
LEE FEDERAL #227 30-015-32087
LEE FEDERAL #29 30-015-32297
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #31 30-015-32297
LEE FEDERAL #33 30-015-32297
LEE FEDERAL #35 30-015-32297
LEE FEDERAL #35 30-015-32739
LEE FEDERAL #36 30-015-32739
LEE FEDERAL #36 30-015-32744
LEE FEDERAL #39 30-015-32749
LEE FEDERAL #40 30-015-32749
LEE FEDERAL #41 30-015-32740
LEE FEDERAL #44 30-015-39915
LEE FEDERAL #45 30-015-40031
LEE FEDERAL #45 30-015-40031
LEE FEDERAL #45 30-015-39916
LEE FEDERAL #45 30-015-39916
LEE FEDERAL #49 30-015-39916
LEE FEDERAL #49 30-015-39988
LEE FEDERAL #49 30-015-39889
LEE FEDERAL #56 30-015-40034
LEE FEDERAL #56 30-015-40034
LEE FEDERAL #56 30-015-40730
LEE FEDERAL #58 30-015-40730
LEE FEDERAL #58 30-015-40771
LEE FEDERAL #59 30-015-40176
LEE FEDERAL #60 30-015-40177
LEE FEDERAL #60 30-015-40294
LEE FEDERAL #62 30-015-40294
LEE FEDERAL #63 30-015-40176
LEE FEDERAL #63 30-015-40294
LEE FEDERAL #66 30-015-40294
LEE FEDERAL #73 30-015-41113
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.