Form 3160-5 (August 2007)

UNITED STATES

FORM APPROVED.

| DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR DEPARTMENT OF THE INTERIOR | | | | | OMB NO. 1004-0135 Expires: July 31, 2010 | | | |
|--|---|---|---|--|---|--|--|--|
| BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an | | | | | 5. Lease Serial No. NMLC029395B | | | |
| abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | 6. If Indian, Allottee or Tribe Name | | | |
| SUBMIT IN TRI | PLICATE - Other instru | ictions on revers | e side. | | 7. If Unit or CA/ | Agreement, | Name and/or No. | |
| 1. Type of Well ☐ Gas Well ☐ Other | | | | | 8. Well Name and No. LEE FEDERAL (308720) 2 | | | |
| Name of Operator APACHE CORPORATION | | FATIMA VASQU asquez@apachecor | | | 9. API Well No. 30-015-302 | 38 / | | |
| 3a. Address 303 VETERANS AIRPARK LANE STE 3000 MIDLAND, TX, 79705 3b. Phone No. (include area code) Ph. 432-818-1015 | | | | | 10: Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831) | | | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | | | 11. County or Parish, and State | | | |
| Sec 20 T17S R31E 1650FNL 990FWL | | | | | EDDY COUNTY, NM | | | |
| | | | | | | | | |
| 12. CHECK APPL | ROPRIATE BOX(ES) To | O INDICATE N | ATURE OF N | NOTICE, RE | PORT, OR OT | HER DA | TA | |
| TYPE OF SUBMISSION | TYPE OF ACTION | | | | | | | |
| Notice of Intent | Acidize | ☐ Deepen | | | on (Start/Resume | . , | Water Shut-Off | |
| Subsequent Report | Alter Casing | ☐ Fracture | • | ☐ Reclama | | , — | Well Integrity | |
| | Casing Repair | ☐ New Co | ** | ☐ Recompl | | . ⊠ C | Other of the other | |
| ☐ Final Abandonment Notice | Change Plans | り□ Plug an □ Plug Ba | | - | rily Abandon | ng | | |
| | ☐ Convert to Injection | | | ☐ Water Di | | | 3, 1 | |
| 13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f | ally or recomplete horizontally rk will be performed or provide I operations. If the operation re bandonment Notices shall be fi | , give subsurface loca e the Bond No. on file esults in a multiple co | tions and measure with BLM/BIA mpletion or reco | red and true ver Required sub- impletion in a ne | tical depths of all p sequent reports sha ew interval, a Form | ertinent ma Il be filed w 3160-4 sha | rkers and zones. ithin 30 days ill be filed once | |
| Apache is requesting permiss 12/06/2013-03/05/2014 on the at the battery. Gas will be me | e wells listed below due to | o line capacit <u>y an</u> | days from dover ressur. | a commercial to | els | | | |
| LEE FEDERAL #1 30-015-30; LEE FEDERAL #2 30-015-30; LEE FEDERAL #3 30-015-30; | 268 — 269 — | | MAR 14 | 2014 | CEE AT | тасц | ED FOR | |
| LEE FEDERAL #5 30-015-33 LEE FEDERAL #6 30-015-30 LEE FEDERAL #8 30-015-30 LEE FEDERAL #10 30-015-3 | 424 598 SU | BJECT TO LE | | PTES | , . | | APPROVAL | |
| LEE FEDERAL #11 30-015-32 | 2737 ALT | COVALBISI | AIL | | ACTOM 1803 | | | |
| 14. I hereby certify that the foregoing is | | 1007044 | DI M W . !! | | ^ | | | |
| | | E CORPORATION | sent to the C | arisbad | • | • | | |
| Name(Printed/Typed) FATIMA V | Committed to AFMSS 1 'ASQUEZ | for processing by | | NS on 12/02/2 ATORY TEC | v | | e e e | |
| | | | د = ماند د | | | | | |
| Signature (Electronic S | THIS SPACE FO | OR FEDERAL (| | | <u> </u> | | | |
| | A A A A | - TOERAL (| JA STATE (| <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u> | TAVEN | | | |
| Approved By MM1 | 1 Stables | | tle | / 11 1 1 | TOVED | | Date | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction BUREAU OF LAND MANAGEMENT CARLSBAD FIELD UPFICE

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds degal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAR 1 1 2014

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425 LEE FEDERAL #14 30-015-32072
 LEE FEDERAL #15 30-015-32048
 LEE FEDERAL #16 30-015-32049 -
LEE FEDERAL #17 30-015-32648 LEE FEDERAL #18 30-015-31952
 LEE FEDERAL #19 30-015-31962
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #20Y 30-015-32087
LEE FEDERAL #21 30-015-32073
LEE FEDERAL #27 30-015-32321
LEE FEDERAL #29 30-015-32376
LEE FEDERAL #30 30-015-32297
LEE FEDERAL #31 30-015-32297
LEE FEDERAL #32 30-015-33214
LEE FEDERAL #34 30-015-32738 LEE FEDERAL #35 30-015-32744
LEE FEDERAL #36 30-015-32739 --
LEE FEDERAL #37 30-015-32769 --
LEE FEDERAL #39 30-015-32740 --
LEE FEDERAL #40 30-015-32745 -
LEE FEDERAL #41 30-015-39611 ~
LEE FEDERAL #42 30-015-39223
LEE FEDERAL #44 30-015-40031
LEE FEDERAL #45 30-015-40032
LEE FEDERAL #46 30-015-39915 —
LEE FEDERAL #47 30-015-40033 —
LEE FEDERAL #48 30-015-39897
LEE FEDERAL #49 30-015-39916
LEE FEDERAL #50 30-015-39888 /-
LEE FEDERAL #51 30-015-40034 /-
LEE FEDERAL #52 30-015-39889 /-
LEE FEDERAL #52 30-015-39889 LEE FEDERAL #54 30-015-40100 LEE FEDERAL #56 30-015-40730 LEE FEDERAL #58 30-015-40174 LEE FEDERAL #58 30-015-40176 LEE FEDERAL #60 30-015-40177 LEE FEDERAL #60 30-015-40177
LEE FEDERAL #61 30-015-40293 ~
LEE FEDERAL #62 30-015-40294 --
LEE FEDERAL #63 30-015-40295~
LEE FEDERAL #70 30-015-41112 --
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LEE FEDERAL #73 30-015-41113

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.