Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31; 2010

_	DAPITOS.	Ju
	Lease Serial No.	
	NIMI COSOSOED	

SUNDRY NO	OTICES AND	REPORTS	S ON WI	ELLS
Do not use this	form for prope	osals to dril	l or to re	-enter an
ahandoned well.	Use form 316	O-3 (APD) for	or such i	oronosals

Do not use th abandoned we	drill or to re-ente D) for such propo	r an sals.	<u> </u>	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	ctions on reverse	side.		7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well Gas Well Ot		8. Well Name and No. LEE FEDERAL (308720) 2					
Name of Operator APACHE CORPORATION	FATIMA VASQUE squez@apachecorp.						
3a. Address 303 VETERANS AIRPARK L MIDLAND, TX 79705	3b. Phone No. (incli Ph: 432-818-10	ide area code) 15)	10. Field and Pool, or Exploratory CEDAR LAKE; GL-Y (96831)			
4. Location of Well (Footage, Sec., 7	S., R., M., or Survey Description)			11. County or Parish, and State		
Sec 20 T17S R31E 1650FNL		EDDY COUNTY, NM					
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF I	NOTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYPE OF	F ACTION			
Notice of Intent	☐ Acidize	Deepen	. "	☐ Production	on (Start/Resume)	Water Sl	hut-Off
	☐ Alter Casing	☐ Fracture 7		☐ Reclamate	ion	■ Well Internal	egrity
☐ Subsequent Report	☐ Casing Repair	☐ New Con		☐ Recomple			d/or Flori
☐ Final Abandonment Notice	☐ Change Plans	⁹ Plug and .			rily Abandon	ng	3/OI 1 IAII
	Convert to Injection	Plug Back	:	☐ Water Di	sposal		1
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for following completed. Final A determined that the site is ready for following the site is ready for fo	ork will be performed or provide d operations. If the operation rebandonment Notices shall be file final inspection.) sion to temporarily flare 4New wells listed below due to easured prior to flaring. 243 268 269 029 424 598 SUI APPR	the Bond No. on file vesults in a multiple comed-only after all required mediant and for 90 aline capacity and	with BLM/BIA pletion or recomments, includ days from over ressur ECE MAR 1 4	A. Required subsympletion in a neign reclamation, sing-our-vesse 2014	equent reports shal w interval, a Form have been complet	1 be filed within 30. 3160-4 shall be file ed, and the operator	days d once has
14. I hereby certify that the foregoing is	Electronic Submission #2	227941 verified by t	he BLM Wel	I Information	System		
	For APACHE Committed to AFMSS for	E CORPORATION, sor processing by Ki			013 ()		
Name(Printed/Typed) 'FATIMA \	/ASQUEZ	Title	REGUL	ATORY TEC	- II	ř	<u>·</u>
Signature (Electronic S	Submissioń)	Date	11/25/20	013			
	THIS SPACE FO	R FEDERAL OF	STATE	OFFICE US	לטער <u>ה</u>		
Approved By Conditions of approval; if any are attache entify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conduct the applicant the a	uitable title to those rights in the act operations thereon.	subject lease Offi	ce		1 2014	Date	nited
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	statements or representations as	to any matter within it	s jurisdiction.	JREAU OF LAN	ID MANAGEMEN	T agency of the U	med

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

```
LEE FEDERAL #12 30-015-30508
LEE FEDERAL #13 30-015-30425
LEE FEDERAL #14 30-015-32072
LEE FEDERAL #15 30-015-32049
LEE FEDERAL #16 30-015-32049
LEE FEDERAL #17 30-015-32049
LEE FEDERAL #18 30-015-31952
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #21 30-015-31962
LEE FEDERAL #21 30-015-32073
LEE FEDERAL #22 30-015-32321
LEE FEDERAL #23 30-015-32321
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #30 30-015-32296
LEE FEDERAL #33 30-015-32297
LEE FEDERAL #35 30-015-32738
LEE FEDERAL #35 30-015-32739
LEE FEDERAL #36 30-015-32744
LEE FEDERAL #37 30-015-32744
LEE FEDERAL #39 30-015-32744
LEE FEDERAL #40 30-015-32745
LEE FEDERAL #40 30-015-39233
LEE FEDERAL #44 30-015-39611
LEE FEDERAL #44 30-015-39915
LEE FEDERAL #45 30-015-39915
LEE FEDERAL #47 30-015-40032
LEE FEDERAL #48 30-015-39916
LEE FEDERAL #49 30-015-39916
LEE FEDERAL #50 30-015-40034
LEE FEDERAL #50 30-015-40034
LEE FEDERAL #50 30-015-40034
LEE FEDERAL #50 30-015-40176
LEE FEDERAL #50 30-015-40176
LEE FEDERAL #50 30-015-40176
LEE FEDERAL #63 30-015-40176
LEE FEDERAL #63 30-015-40294
LEE FEDERAL #63 30-015-40294
LEE FEDERAL #63 30-015-40294
LEE FEDERAL #63 30-015-40294
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #63 30-015-40294
LEE FEDERAL #63 30-015-40176
LEE FEDERAL #63 30-015-40294
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #63 30-015-40176
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #63 30-015-40176
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #63 30-015-40176
LEE FEDERAL #63 30-015-40295
LEE FEDERAL #73 30-015-411112
LEE FEDERAL #73 30-015-411113
                   LEE FEDERAL #12 30-015-30508 LEE FEDERAL #13 30-015-30425
                   LEE FEDERAL #73 30-015-41113
```

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.