Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD	Artesia
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

7. If Unit or CA/Agreement, Name and/or No.

5. Lease Serial No. NMLC029395B

CARESDAD FIELD OFFICE

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SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Allottee or Tribe Name

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1. Type of Well	hair				8. Well Name and LEE FEDERA		
2. Name of Operator. APACHE CORPORATION Contact: FATIMA VASQUE. E-Mail: Fatima.Vasquez@apachecorp.c				:	9. API Well No. 30-015-3026	58 /	
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	ANE STE 3000	3b. Phone No Ph: 432-8	o. (include area (18-1015	code)	10. Field and Poo CEDAR LAR	l, or Exploratory (E; GL-Y (96831)	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	n)			11. County or Par	ish, and State	
Sec 20 T17S R31E 1650FNL	990FWL		;		EDDY COU	NTY, NM	
			·.	<u></u>		<u> </u>	
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	E NATURE (OF NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION			TYP	E OF ACTION		<u> </u>	
☑ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans	☐ Nev	cture Treat v Construction g and Abandon	Reclam Recomp	olete arily Abandon) ☐ Water Shut- ☐ Well Integri ☑ Other Venting and/orng	ity
13. Describe Proposed or Completed Op	Convert to Injection			□ Water I			٠,
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for following the stream of the proposed that the site is ready for following the stream of the proposed that the site is ready for following the stream of the site is ready for following the stream of the site is ready for following the site is ready for for for following the site is ready for	rk will be performed or provided operations. If the operation reparation reparation management Notices shall be from to temporarily flare 41 to wells listed below due to assured prior to flaring. 243 268 269 269 2737 SU	e the Bond No. o esults in a multip iled only after all M mcf a day fo o line capacity	n file with BLM le completion of requirements, in or 90 days fro and over re- MAR MMOCI	WBIA. Required sur recompletion in a necluding reclamation of the second	psequent reports shall new interval, a Form in, have been comple	I be filed within 30 days 3160-4 shall be filed on led, and life operator has TACHED FOL	s nce s
	Electronic Submission # For APACH Committed to AFMSS t	E CORPORAT	ON, sent to to by KURT SIN	the Carlsbad IMONS on 12/02/	2013 ()		•
Name(Printed/Typed) FATIMA V	ASQUEZ .		Title REC	GULATORY TEC	JH II		
Signature (Electronic S	Submissioń)		Date 1.1/2	25/2013	26 ± *		
	THIS SPACE FO	OR FEDERA			יייייייייייייייייייייייייייייייייייייי		
Approved By Approv	Stable Approved of this notification		Title	Altr	KUVLU	Date	,
Conditions of approval, if any are attached ertify that the appricant holys legal or equivision would entitle the applicant to condu	ct operations thereon.		Office	MAR	1 1 2014		
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	a crime for any pe s to any matter w	rson knowingly	and willfully to ma tioBUREAU OF LA	ke to any departmen	t or agency of the Unite	d

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #227941 that would not fit on the form

32. Additional remarks, continued

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、LEE FEDERAL #12 30-015-30508 🛷
 LEE FEDERAL #13.30-015-30425
LEE FEDERAL #14.30-015-32072
 LEE FEDERAL #15 30-015-32048
LEE FEDERAL #16 30-015-32049 LEE FEDERAL #17 30-015-32048 LEE FEDERAL #18 30-015-31952
LEE FEDERAL #19 30-015-31962
LEE FEDERAL #20Y 30-015-32087
LEE FEDERAL #21 30-015-32073
LEE FEDERAL #31 30-015-32297 /
LEE FEDERAL #32 30-015-33214
 LEE FEDERAL #34 30-015-32738
LEE FEDERAL #37 30-015-32769 ~
LEE FEDERAL #39 30-015-32740
 LEE FEDERAL #40 30-015-32745 -
LEE FEDERAL #41 30-015-39611
LEE FEDERAL #42 30-015-39223
 LEE FEDERAL #44 30-015-40031
 LEE FEDERAL #45 30-015-40032 /
LEE FEDERAL #46 30-015-39915 /
 LEE FEDERAL #47 30-015-40033
 LEE FEDERAL #48 30-015-39897
 LEE FEDERAL #49 30-015-39916
 LEE FEDÉRAL #50 30-015-39888 -
 LEE FEDERAL #51 30-015-40034
LEE FEDERAL #52 30-015-39889
 LEE FEDERAL #54 30-015-40100
 LEE FEDERAL #56 30-015-40730
LEE FEDERAL #57 30-015-40174
 LEE FEDERAL #58 30-015-40175
 LEE FEDERAL #59 30-015-40176
 LEE FEDERAL #60 30-015-40177
 LEE FEDERAL #63 30-015-40295~
 LEE FEDERAL #70 30-015-41112 -
 LEE FEDERAL #73 30-015-41113 --
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
 if it is not equipped as such at this time. Gas meter to meet all requirements for sale
 meter as Federal Regulations and Onshore Order #5. Include meter serial number on
 sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.