Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, we attached. Approval of this notice does not warrant or certify that the apply ant holds legal or equitable title to those rights in the subject lease which would entitle the apply and to conduct operations thereon.

## UNITED STATES

FORM APPROVED

Date

	PARTMENT OF THE INTERIOR UCD A UREAU OF LAND MANAGEMENT			tesia	Expires:	July 31, 2010
SUNDRY NOTICES AND REPORTS ON WELLS					5. Lease Serial No. NMNM02884B	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558F	
1. Type of Well					8. Well Name and No. JAMES RANCH UNIT 033	
Oil Well Gas Well O	LIEDDY		9. API Well No.			
2. Name of Operator Contact: TRACIE J C BOPCO LP E-Mail: tjcherry@basspet.com					300	015 31207
3a. Address P O BOX 2760 MIDLAND, TX 79702  3b. Phone is Ph. 432-2						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	and State
Sec 1 T23S R30E NWNE 660FSL 1813FEL				:	EDDY COUNTY	r, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICAT	E NATURE O	F NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ De	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclam	ation .	☐ Well Integrity
☐ Subsequent Report	Casing Repair	☐ Ne	w Construction	☐ Recomp	olete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	🗀 Plu	g and Abandon	. 🗖 Tempor	arily Abandon	Venting and/or Flari
•	☐ Convert to Injection	🗖 Plu	g Back	☐ Water I	Disposal	,
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the we following completion of the involve testing has been completed. Final A determined that the site is ready for	ally or recomplete horizontally, g ork will be performed or provide t d operations. If the operation resu bandonment Notices shall be filed	give subsurface he Bond No. c ults in a multig	e locations and mea on file with BLM/B ole completion or re	asured and true ve BIA. Required sub ecompletion in a r	rtical depths of all pertino osequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once
BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows:					1	
Lease number/well/API	Se	<u>(</u> 20 ) 2027/201	3/13/14 For tabourd	-	MAR 1 2	; 2014
List of 43 wells attached.		Part of	t parte gree of earl and		NMOCD A	RTESIA
Flaring is necessary due to pi approximately 80 MCFD on th	peline capacity at respectiv is agreement number depe	e sales poir ending on p	nts. Possible fla peline condition	aring of ns.	SEE ATTACI	
(This sundry is submitted for f reports. Sundry for Subseque	laring done Sept-Nov 2012 nt Report to be filed with to	ali volumes tal volume)	reported on m	nonthly produc	POITIONS OF	APPROVAL
	•	SUBJE	CT TO LIKE		.1	·
14. I hereby certify that the foregoing is	Electronic Submission #22	2549 verifie PCO LP, se	nt to the Carlsb	oad	• • •	
Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST						
Signature (Electronic Submission)			Date 10/10/2013			
THIS SPACE FOR FEDERAL OR STATE OFFILE () () ()						

Office

State E4229-4	JAMES RANCH UNIT 016D	30-015-28623-00-C3 🗸
	JAMES RANCH UNIT 017D	30-015-27784-00-C3 🗸
State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1 🗸
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3 ✓
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1 🗸
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1 🗸
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1 🗸
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1 ✓
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1 🗸
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1 🔧
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-S1 🗸
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-S1
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1 🗸
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-S1
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3✓
NMNM02887D 7898	JAMES RANCH UNIT 076D	30-015-29173-00-C≇∂ b
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3 🗸
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S1
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1 🗸
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1 🗸
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1
NMNM02953C ウめんご	JAMES RANCH UNIT 112H	30-015-36722-00-51
NMNM02953C	JAMÉS RANCH UNIT 113H	30-015-37046-00-S1:/
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1 V
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1 🗸
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/6/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

**JDB**