Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: July
5.	Lease Serial No.
	A I A A A I A A A A A A A A A A A A A A

SUNDRY	6. If Indian, Allottee or Tribe Name						
Do not use the abandoned we							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. 891000558F						
Type of Well	8. Well Name and No. JAMES RANCH UNIT 033						
2. Name of Operator BOPCO LP	ERRY		9. API Well No.	015 31207			
3a. Address P O BOX 2760 MIDLAND, TX 79702	3b. Phone No. Ph: 432-221	(include area cod 1-7379	de)	10. Field and Pool, or Exploratory QUAHADA RIDGE;DELAWARE SE			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish,	and State	
Sec 1 T23S R30E NWNE 660	FSL 1813FEL				EDDY COUNT	Y, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	☐ Acidize	☐ Deep	en	☐ Producti	on (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracti	ire Treat	☐ Reclama	tion	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	- .	Construction	□ Recomp		Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug a	and Abandon	☐ Tempora ☐ Water D	arily Abandon	ng	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows: Lease number/well/API List of 43 wells attached. Flaring is necessary due to pipeline capacity at respective sales points. Possible flaring of approximately 80 MCFD on this agreement number depending on pipeline conditions. (This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production of SEE ATTACHED FOR SUBJECT TO LIKE 14. Thereby certify that the foregoing is true and correct.							
14. I hereby certary mat the foregoing is t	Electronic Submission #222 For BOF	PCO LP, so∲nt	to the Carlsba	ad ·	•		
Committed to AFMSS for processing by DEBORAH HAM on 10/24/2013 () Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST							
Signature (Electronic Su	hmicsion)		Date 10/10/2	2012			
Signature (Electronic St	THIS SPACE FOR				BUALL		
// //	7////				TAKER!		
Approved By	Muly	[.	Title		-0-2014	Date	
onditions of approved, if any, we attached, ortify that the applicant holds legal or equit hich would entitly the applicant to conduct	table title to those rights in the sub t operations thereon.	bject lease	Office	MAR	6 2014		
itle 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent sta	S.C. Section 1212, make it a crimatements or representations as to a	ne for any perso my matter withi	n knowingly and	LARI SBA	AO INVANAGEMENT D FIELD OFFICE	gency of the United	

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State E4229-4	JAMES RANCH UNIT 016D	30-015-28623-00-C3
	JAMES RANCH UNIT 017D	30-015-27784-00-C3
State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1 🗸
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1 🗸
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1 /
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-S1 🗸
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-S1
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-S1
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3
NMNM02887D 709757	JAMES RANCH UNIT 076D	30-015-29173-00-C≇∄ 🗸
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3 ✓
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-\$1
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-51
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1 🗸
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-51
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1 🗹
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1
NMNM02953C honger	JAMES RANCH UNIT 112H	30-015-36722-00-S1
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S11/
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1 ·
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1 🗸
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB