	UNITED STATES EPARTMENT OF THE INT		cia OMB1	1 APPROVED NO. 1004-0135 3: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM02884B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agr 891000558F	7. If Unit or CA/Agreement, Name and/or No. 891000558F	
1. Type of Well			8. Well Name and No JAMES RANCH	UNIT 033	
Image: Oil Well Image: Other Name of Operator Contact: BOPCO LP E-Mail: ljcherry@basspet.com			9. API Well No.	015 31207	
3a. Address P O BOX 2760 MIDLAND, TX 79702	3 F	b. Phoné No. (include area code) Ph: 432-221-7379	10. Field and Pool, o		
4. Location of Well (Footage, Sec., 1	T., R., M., or Survey Description)		11. County or Parish,	, and State	
Sec 1 T23S R30E NWNE 660FSL 1813FEL			EDDY COUNT	Y, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF N	IOTICE, REPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
🛛 Notice of Intent	☐ Acidize ☐ Alter Casing	 Deepen Fracture Treat 	 Production (Start/Resume) Reclamation 	Water Shut-Off	
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	☐ Well Integrity Ø Other	
☐ Final Abandonment Notice	Change Plans	 Plug and Abandon Plug Back 	 Temporarily Abandon Water Disposal 	Venting and/or Flar	
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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State E4229-4	JAMES RANCH UNIT 016D	30-015-28623-00-C3 V	
•	JAMES RANCH UNIT 017D	30-015-27784-00-C3	
State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-51	
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3	
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1	
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-51	
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1	· · ·
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1	
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1 🗸	
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1 🗸	
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1	
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1	
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-S1	
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-S1	
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1	
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1	
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1	
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1	
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3	
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3	
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-S1	
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3	
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NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3	
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3 🗸 🕓	
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1	
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1 🗸 👘	
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S1	
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1	
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3	
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1	
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1	
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1	
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-51	
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1	
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1	
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1	
NMNM02953C つめらちだ	JAMES RANCH UNIT 112H	30-015-36722-00-S1	
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S11	· ·
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1✓	
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1	
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NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3	

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB