Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
				5. Lease Serial No. NMNM028841	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					e or Tribe Name
abandoned we		D) for such proposals.		·	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No 891000558F	
1. Type of Well Ø Oil Well Gas Well Other				8. Well Name and No. JAMES RANCH UNIT 033	
2. Name of Operator BOPCO LP	TRACIE J CHERRY asspet.com		9. API Well No. 30 015 31207		
^{3a.} Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area Ph: 432-221-7379	a code)	10. Field and Pool,	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State	
Sec 1 T23S R30E NWNE 660	OFSL 1813FEL			EDDY COUN	FY, NM
·····	ROPRIATE BOX(ES) TO	NDICATE NATURE	OF NOTICE RE	PORT OR OTH	FR DATA
TYPE OF SUBMISSION			PE OF ACTION		
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🛛 Notice of Intent	Acidize	Deepen Fracture Treat	Productio Reclama	on (Start/Resume)	Water Shut-Off Well Integrity
🗖 Subsequent Report	Casing Repair	New Construction	_		Other
☐ Final Abandonment Notice	Change Plans	Plug and Abando	- •	rily Abandon	Venting and/or Fla
	Convert to Injection				ng
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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB