orm 3160-5 August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
		Y NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NMNM02884B			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No. 891000558F		
1. Type of Well Gas Well Other						8. Well Name and No. JAMES RANCH UNIT 033		
2. Name of Operator BOPCO LP			TRACIE J C	HERRY		9. API Well No. 30	015 3120	<u>・</u> のク
3a. Address P O BOX 2760 MIDLAND, TX				ne No. (include area code) 2-221-7379		10. Field and Pool, or Exploratory QUAHADA RIDGE;DELAWARE Si		-,
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, and State		
Sec 1 T23S R30E NWNE 660FSL 1813FEL						EDDY COUNTY, NM		
12.	CHECK APPR	OPRIATE BOX(ES) TO	) INDICAT	E NATURE (	OF NOTICE, RI	EPORT, OR OTH	ER DATA	
TYPE OF SUE					E OF ACTION	<u> </u>	<u></u>	
Notice of Inte	ent	☐ Acidize	🚺 De	epen	Product	ion (Start/Resume)	U Water Shut	t-Off
_		Alter Casing	□ Fracture Treat		—	□ Reclamation		Well Integrity
Subsequent Report				w Construction 🔲 Recom		Venting and/or E		ar Fla
Final Abando	nment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	•	g and Abandon g Back	Dandon		ng	<i>, , , ,</i>
Attach the Bond un following completi testing has been co determined that the BOPCO, LP res	nder which the worl ion of the involved ompleted. Final Aba e site is ready for fin spectfully submi	ts this sundry for Notice of	the Bond No. c ults in a multip d only after all of Intent to ir	n file with BLM/ le completion or requirements, in	BIA. Required sub recompletion in a n cluding reclamation are on the	sequent reports shall b ew interval, a Form 3 , have been completed	be filed within 30 day 160-4 shall be filed or	vs nce
referenced agreement for 90-days. Wells contributing to the flaring				volume are as \$ <i> (3 </i>  ¥	follows:	1	1	
Lease number/well/API						MAKI	<b>2</b> 2014	
List of 43 wells attached.				n an an an an an an an an Geallachte An an an An		NMOCD ARTERIA		
Flaring is neces approximately 8	ssary due to pip 30 MCFD on this	eline capacity at respectiv s agreement number dep	ve sales poir ending on pi	nts. Possible peline condition	200	SEE ATTAC	THED FOR	
(This sundry is	submitted for fla	ring done Sept-Nov 2012 t Report to be filed with to	2 all volumes	reported on i	monthly product	DITIONS C	F APPROV	'AL
reports, Sundry	Tor Subsequen		SUBJE	ст то ык				
4. I hereby certify the	at the foregoing is t	Electronic Submission #22	APPROV 22549 verifie	d by the BLM V	Vell Information	Svstem		
		For BC Committed to AFMSS fo	OPCO LP, s	nt to the Carls	bad	-		
Name (Printed/Type	d) TRACIE J (			-	ULATORY ANA			
						· · · ·		
Signature	(Electronic Su	THIS SPACE FOR	R FEDERA		E OFFICEUS	BUNED		
	Tana 1	1/11.7				NUILU		
	eman!	Many_	<u> </u>	Title	MAR	6 2014	Date	
pproved By		Approval of this potice does no						

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

State E4229-4 State E5229-5 NMNM02953C State E5229 State 001783 State 001783 NMNM02884B State 001786 NMNM02884A NMNM02884B State E5229-6 NMNM02884B State E5229 NMNM03884B NMNM02884A State 001786 State 001786 State e5229-4 NMNM02887D NMNM02887D NMNM04473 NMNM02887D 70918-11 NMNM02887A State 001786 NMNM02884B NMNM02884B NMNM02884B NMNM04473 NMNM04473 State E5229 State NMNM02952A NMNM02952B NMNM02952A NMNM02952A NMNM02884A NMNM02953C 50645F NMNM02953C NMNM02887A NMNM02953C NMNM02953C NMNM02887A

JAMES RANCH UNIT 016D JAMES RANCH UNIT 017D JAMES RANCH UNIT 019 JAMES RANCH UNIT 027D JAMES RANCH UNIT 029 JAMES RANCH UNIT 031 **JAMES RANCH UNIT 032** JAMES RANCH UNIT 033 **JAMES RANCH UNIT 034** JAMES RANCH UNIT 035 JAMES RANCH UNIT 036 JAMES RANCH UNIT 037 **JAMES RANCH UNIT 038 JAMES RANCH UNIT 041 JAMES RANCH UNIT 062 JAMES RANCH UNIT 063 JAMES RANCH UNIT 066** JAMES RANCH UNIT 067 JAMES RANCH UNIT 071D JAMES RANCH UNIT 073D **JAMES RANCH UNIT 074** JAMES RANCH UNIT 075D JAMES RANCH UNIT 076D **JAMES RANCH UNIT 079D** JAMES RANCH UNIT 080D **JAMES RANCH UNIT 082 JAMES RANCH UNIT 083 JAMES RANCH UNIT 084 JAMES RANCH UNIT 085D** JAMES RANCH UNIT 087D **JAMES RANCH UNIT 091** JAMES RANCH UNIT 103H **JAMES RANCH UNIT 104H JAMES RANCH UNIT 105H** JAMES RANCH UNIT 106H **JAMES RANCH UNIT 107H** JAMES RANCH UNIT 108H JAMES RANCH UNIT 112H JAMES RANCH UNIT 113H JAMES RANCH UNIT 114H JAMES RANCH UNIT 129H JAMES RANCH UNIT 130H JAMES RANCH UNITO 065D

30-015-28623-00-C3 30-015-27784-00-C3 30-015-27357-00-S1 V 30-015-31033-00-C3 v 30-015-27735-00-S1 v 30-015-30829-00-S1 L 30-015-30830-00-S1<sup>V</sup> 30-015-31207-00-S1 30-015-31064-00-S1 V 30-015-31167-00-S1 J 30-015-27686-00-S1 30-015-27703-00-S1 · 30-015-30856-00-S1 30-015-27734-00-S1 L 30-015-35340-00-S1 b 30-015-30857-00-S1-30-015-31065-00-S1 ~ 30-015-31004-00-S1 30-015-27927-00-C3 V 30-015-28979-00-C3 30-015-31168-00-S1 30-015-33114-00-C3V 30-015-29173-00-C≹ ? / 30-015-31056-00-C3 V 30-015-32868-00-C3 🗸 30-015-31208-00-S1 🗸 30-015-31580-00-S1 V 30-015-31405-00-S1V 30-015-35322-00-S1 🗸 30-015-34277-00-C3 V 30-015-33601-00-S1 V 30-015-37175-00-S1 🗸 30-015-37271-00-S1 30-015-37064-00-S1 30-015-37063-00-S1 V 30-015-37062-00-S1 30-015-37273-00-S1 🗸 30-015-36722-00-S1V 30-015-37046-00-S1 30-015-37925-00-S1 V 30-015-38288-00-S1 J 30-015-38308-00-S1 v 30-015-27995-00-C3

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/6/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB