Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires, July
5.	Lease Serial No.
	DINDOCOMIANA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an						 	
abandoned we	6. If Indian, Allottee	or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agr 891000558F	eement, Name and/or No.					
Type of Well	8. Well Name and No JAMES RANCH	unit 033					
2. Name of Operator BOPCO LP		9. API Well No.	015 31207				
3a. Address P O BOX 2760 MIDLAND, TX 79702	o. (include area code 21-7379	e)	10. Field and Pool, o	r Exploratory DGE;DELAWARE SE			
4. Location of Well (Footage, Sec., T	11. County or Parish,	, and State					
Sec 1 T23S R30E NWNE 660	FSL 1813FEL			EDDY COUNT	Y, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICAT	E NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent ■	☐ Acidize	🗖 De	epen	☐ Producti	on (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclama	tion ·	☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Ne	w Construction	□ Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		_	rily Abandon	Venting and/or Flari ng	
	Convert to Injection	☐ Plu	g Back	☐ Water D	isp osal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows: Lease number/well/API List of 43 wells attached. Flaring is necessary due to pipeline capacity at respective sales points. Possible flaring of approximately 80 MCFD on this agreement number depending on pipeline conditions. (This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly proceeding in the property of the flaring of SUBJECT TO LIKE APPROVAL BY STATE 14. Thereby certify that the foregoing is true and correct.							
Name (Printed/Typed) TRACIE J	Electronic Submission #22 For BC Committed to AFMSS for	PCO LP, se	ent to the Carlsbac by DEBORAH HA	d .)13 () .		
						· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic St	ubmission)		Date 10/10/20	013			
	THIS SPACE FOR	RFEDERA	L OR STATE	offide US	ROVED		
Approved By onditions of approved, if any, the attached prify that the applicant holds legal or equivalent would entitly the applicant to conductive the applicant to conduct the applicant the applicant to conduct the applicant the app	table title to those rights in the su t operations thereon.	ıbject lease	Title Office rson knowingly and	MAH BURTAUB	6 2014	Date	
States any false, fictitious or fraudulent sta	atements or representations as to	any matter wi	hin its jurisdiction.	CARLSBA	U FIELD OFFICE		

State E4229-4	JAMES RANCH UNIT 016D	30-015-28623-00-C3 🗸
	JAMES RANCH UNIT 017D	30-015-27784-00-C3 🗸
State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1 🗸
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3 🗸
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1 🗸
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1 🗸
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1 🗸
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-S1 🗸
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-S1
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1 🗸
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-S1
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3
NMNM02887D 78	1857 JAMES RANCH UNIT 076D	30-015-29173-00-C ≇ ∄ ≀
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3 🗸
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3 🗸
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S1
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1 🗸
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1 🗹
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1
NMNM02953C horison	JAMES RANCH UNIT 112H	30-015-36722-00-\$1
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-\$1
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1√
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1 🗸
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-51
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB