form 3160-5 August 2007)	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	OCD Arte	esia	OMB I Expires	1 APPROVED NO. 1004-0135 5: July 31, 2010		
SU	INDRY NOTICES AND REPO		LLS		 Lease Serial No. NMNM02884B 	i		
Do no abando	t use this form for proposals to ned well. Use form 3160-3 (AP	drill or to re- D) for such pi	enter an roposals.		6. If Indian, Allottee	or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000558F			
1. Type of Well Image: Solution of Well			<u> </u>		8. Well Name and No. JAMES RANCH UNIT 033			
2. Name of Operator Contact: TRACIE J (BOPCO LP E-Mail: tjcherry@basspet.com			ERRY		9. API Well No. 30 015 31207			
3a. Address P O BOX 2760 MIDLAND, TX 79702	·	3b. Phone No. Ph: 432-221	(include area cod -7379	e)	10. Field and Pool, o			
4. Location of Well (Footag	ge, Sec., T., R., M., or Survey Description)	·		11. County or Parish,	and State		
Sec 1 T23S R30E NWNE 660FSL 1813FEL			•		EDDY COUNTY, NM			
12. CHEC	K APPROPRIATE BOX(ES) TO) INDICATE 1	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSIO	N	TYPE OF ACTION						
Notice of Intent	Acidize	🗖 Deepe	en	Productio	on (Start/Resume)	U Water Shut-Off		
-	Alter Casing	🗖 Fractu		🗖 Reclamat	tion	Well Integrity		
Subsequent Report	Casing Repair		Construction	C Recompl		☑ Other Venting and/or Flari		
	Intice I Change Plans			Tempora	rily Abandon			
If the proposal is to deepen Attach the Bond under whic following completion of the	Convert to Injection oleted Operation (clearly state all pertinen directionally or recomplete horizontally, in the work will be performed or provide involved operations. If the operation res	Plug E Plug E It details, including give subsurface lo the Bond No. on f ults in a multiple	g estimated startin cations and measu ile with BLM/BL completion or rec	Water Di mg date of any pro ured and true vert A. Required subs ompletion in a pe	sposal posed work and appro- ical depths of all pertir equent reports shall be w interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once		
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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

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State E4229-4	JAMES RANCH UNIT 016D JAMES RANCH UNIT 017D	30-015-28623-00-C3 ^{//} 30-015-27784-00-C3 ^{//}	
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State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1 🗸	
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3 V	
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1	
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1	
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-51	
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1	
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-51	
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1 J	
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1 🗸	
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1	
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-S1	
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-S1	
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1	
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1	
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1 🗸	
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1	
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3	
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3	
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-S1	
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3	
NMNM02887D 70983F	JAMES RANCH UNIT 076D	30-015-29173-00-C ≇́ <i>2 ∨</i> ́	
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3	
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3 🗸	
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1 🗸	· ·
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NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S1V	
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1 🗸	
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3	
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1 🗹	
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1 🗹	
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1	
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1	
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1 🗸	
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1	
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1 🗸	
NMNM02953C わめみずだ	JAMES RANCH UNIT 112H	30-015-36722-00-S1	
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S1v	
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1√	
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1 🗸	
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1 🖉 📌	
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3	

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB