Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT		5. Lease Serial No.
JNDRY NOTICES AND REPORTS ON WELLS	•	NMNM02884B

SUNDRY NOTICES AND REPORTS ON WELLS			NMNM0288	<del>1</del> В			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 891000558F				
Type of Well     ☐ Gas Well ☐ Other			8. Well Name and No. JAMES RANCH UNIT 033				
Name of Operator     BOPCO LP  Contact: TRACIE J CHERRY E-Mail: tjcherry@basspet.com			9. API Well No.	015 31207			
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone N Ph: 432-2	o. (include area co 21-7379	de)	10. Field and Pool	, or Exploratory RIDGE;DELAWARE SE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, and State				
Sec 1 T23S R30E NWNE 660FSL 1813FEL			EDDY COUNTY, NM				
	360 1 1233 N30E NAVINE 0001 3E 10131 EE						
12. CHECK APPI	ROPRIATE BOX(ES) TO	) INDICATI	E NATURE O	F NOTICE, RI	EPORT, OR OȚI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Dee	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_ \	☐ Alter Casing	☐ Fra	cture Treat	☐ Reclama	ation	☐ Well Integrity	
☐ Śubsequent Report	☐ Casing Repair	_	v Construction	☐ Recomp		☑ Other Venting and/or Flari	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	_	arily Abandon	ng	
	☐ Convert to Injection	☐ Plu	g Back	☐ Water D	Disposal proposed work and approximate duration thereof.		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed one testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  BOPCO, LP respectfully submits this sundry for Notice of Intent to intermittently flare on the referenced agreement for 90-days. Wells contributing to the flaring volume are as follows:  Lease number/well/API  MAR 1 2 2014					EIVED		
List of 43 wells attached.		Part of the	and the		NMOCD ARTESIA		
Flaring is necessary due to pipeline capacity at respective sales points. Possible flaring of approximately 80 MCFD on this agreement number depending on pipeline conditions.  SEF ATTACHED FOR							
(This sundry is submitted for fla reports. Sundry for Subsequen	(This sundry is submitted for flaring done Sept-Nov 2012 all volumes reported on monthly production) ITIONS OF APPROVAL reports. Sundry for Subsequent Report to be filed with total volume)					OF APPROVAL	
		SUBJE(	CT TO LIKE	· ,			
14. I hereby certify that the foregoing is	Electronic Submission #2:	OPCO LP, s🋊	nt to the Carlsb	ad	-		
Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST							
Signature (Electronic Su	ıbmission)		Date 10/10/	2013			
THIS SPACE FOR FEDERAL OR STATE OFFICE USER () VE )							
Approved By _ MM	Stelly		Title		c. 2014	Date	
Conditions of approval, if any, we attached certify that the applicant holds legal or equivalent would entitly the applicant to conduc	table title to those rights in the s	ot warrant or subject lease	Office	MAR	6 2014		
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent sta	S.C. Section 1212, make it a cratements or representations as to	rime for any per	son knowingly an hin its jurisdiction	a <b>Sturāly lb (Hak</b> CARLSBA	eto any department	agency of the United	

State E4229-4	JAMES RANCH UNIT 016D	30-015-28623-00-C3
State E4225-4.	JAMES RANCH UNIT 017D	30-015-27784-00-C3
State E5229-5	JAMES RANCH UNIT 019	30-015-27784-00-C3
NMNM02953C	JAMES RANCH UNIT 027D	30-015-27337-00-31 9 30-015-31033-00-C3 4
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-C3 -
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-\$1
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-51
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-\$1
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-51
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-51
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-51
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-51
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-51
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-51
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-\$1
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-51
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-51
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-51
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-51
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3
NMNM02887D 700€		30-015-29173-00-C≹2 √
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S1V
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1 🗸
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1 🗸
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1 🗸
NMNM02953C ウめみずだ。	JAMES RANCH UNIT 112H	30-015-36722-00-S1
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S1 <sup>1</sup> /
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1 🗸
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1 🗸
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3
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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/6/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- Install gas meter on vent/flare line to measure gas prior to venting/flaring operations
  if it is not equipped as such at this time. Gas meter to meet all requirements for sale
  meter as Federal Regulations and Onshore Order #5. Include meter serial number on
  sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB