orm 3160-5 August 2007)						FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
		NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM02884B			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						<ol> <li>If Unit or CA/Agreement, Name and/or No. 891000558F</li> </ol>			
1. Type of Well						8. Well Name and No. JAMES RANCH UNIT 033			
Ø Oil Well       Gas Well       Other         2. Name of Operator       Contact:       TRACIE J CHERRY         BOPCO LP       E-Mail:       tjcherry@basspet.com						9. API Well No. 30 015 31207			
Ba. Address P O BOX 2760 MIDLAND, TX 79	9702		e No. (include area code) 2-221-7379		10. Field and Pool,	10. Field and Pool, or Exploratory QUAHADA RIDGE;DELAWARE SE			
Location of Well (1	Footage, Sec., T	, R., M., or Survey Description	., M., or Survey Description)			11. County or Parish, and State			
Sec 1 T23S R30E	E NWNE 660	FSL 1813FEL	•			EDDY COUNT	ΓΥ, NM		
12 (1	неск арри	ROPRIATE BOX(ES) T		E NATIRE (	F NOTICE	FPORT OR OTH			
TYPE OF SUBM					E OF ACTION				
<u></u>		☐ Acidize	🗖 De			ction (Start/Resume)	□ Water Shu		
🛛 Notice of Intent		Alter Casing		cture Treat			U Well Integ		
Subsequent Report	ort	Casing Repair	—	w Construction	—		I Other	,,	
🗖 Final Abandonme	ent Notice	Change Plans		g and Abandor		orarily Abandon	Venting and/	or Fla	
		Convert to Injection		g Back	U Water	-	ng		
Attach the Bond under following completion testing has been comp determined that the sit BOPCO, LP respe	r which the wor of the involved leted. Final Ab is ready for fine ectfully subm	Ily or recomplete horizontally, k will be performed or provide operations. If the operation re andonment Notices shall be fil hal inspection.) its this sundry for Notice ays. Wells contributing t	the Bond No. o sults in a multip ed only after all of Intent to ir	n file with BLM le completion or requirements, in itermittently fl	/BIA. Required s recompletion in a cluding reclamati are on the	ubsequent reports shall b new interval, a Form 31	e filed within 30 da 60-4 shall be filed o , and the operator ha	ys once	
Lease number/we							MAR 1 2 2014		
		2 2							
List of 43 wells attached.			spective sales points. Possible flaring of			NMOCD ARTERIA			
approximately 80	MCFD on this	s agreement number dep	pending on pi	peline conditi	ons.	SEE ATTAC	HED FOR		
(This sundry is sul	bmitted for fla	aring done Sept-Nov 201 t Report to be filed with t	2 all volumes	reported on	monthly produ	REPUTIONS	FAPPRON	ΙΔΙ	
reports. Sundry for	r Subsequen	t Report to be filed with t					1 /111100	, I LL	
			SUBIE	CT TO LIK	E	<u></u>			
4. I hereby certify that the	he foregoing is t	rue and correct. Electronic Submission #2	22549 verifie	d by the BLM \	Nell Informatio	n System			
		For B Committed to AFMSS fe	OPCO LP, se	nt to the Carls	bad	-			
Name (Printed/Typed)	TRACIE J (			-	ULATORY AN				
Signature	(Electronic Su				)/2013				
	/	THIS SPACE FO	R FEDERA	L OR STAT	EOFFICEU	<u>a式UNFD</u>			
pproved By	Mnl	Mally_		Title		6 2014	Date		
ditions of approved, if an	iy, are attached.	Approval of this potice does	not warrant or		MAH	0 2014			
iy that the approant hol	us regai or equit	able title to those rights in the	subject lease	Office	1				
ch would entitly the appl	can to conduct	operations mercon.		0	1				

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

State E4229-4	JAMES RANCH UNIT 016D	30-015-28623-00-C3
	JAMES RANCH UNIT 017D	30-015-27784-00-C3 🗸
State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1 🗸
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3 🗸
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1 🗸
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1 🗸
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-51
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1 🖌 🖉
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-51 🗸
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-51
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-51
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1 🗸
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1 🗸
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-S1
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3
NMNM02887D 7548	F JAMES RANCH UNIT 076D	30-015-29173-00-C≇⅔ V
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3 📈
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3 🗸
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1 🗸
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S11⁄
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1 🗸
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1 🗹
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1 🗸
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1 🧹
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1 🗸
NMNM02953C ウめらごど	JAMES RANCH UNIT 112H	30-015-36722-00-S1
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S1v
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1 🗸
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1 🗸 /
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/6/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB