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orm 3160-5 August 2007)	UNITED STATE: EPARTMENT OF THE I BUREAU OF LAND MANA	NTERIOR	OCD Ar	tesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
	NOTICES AND REPO		/FUS		5. Lease Serial No. NMNM028841	3
Do not use th	his form for proposals to all. Use form 3160-3 (AP	drill or to r	e-enter an		6. If Indian, Allotted	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. 891000558F			
1. Type of Well				· · ·	8. Well Name and No. JAMES RANCH UNIT 033	
2. Name of Operator	Contact:	TRACIE J C	HERRY		9. API Well No.	
ворсо Гр	E-Mail: tjcherry@b				30	D15 31207
3a. Address P O BOX 2760 MIDLAND, TX 79702		Ph: 432-2	lo. (include area co 21-7379	ode)	10. Field and Pool, QUAHADA RI	or Exploratory DGE;DELAWARE SE
4. Location of Well (Footage, Sec., 2	T., R., M., or Survey Description,)			11. County or Parish	and State
Sec 1 T23S R30E NWNE 660	DFSL 1813FEL				EDDY COUNT	Y, NM
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICAT	E NATURE O	F NOTICE, RI	PORT, OR OTHI	ER DATA
TYPE OF SUBMISSION			ТҮРЕ	OF ACTION		
Notice of Intent	Acidize		epen	D Producti	on (Start/Resume)	U Water Shut-Off
-	Alter Casing	🗖 Fra	cture Treat	🗖 Reclama	tion	🗋 Well Integrity
Subsequent Report	Casing Repair	_	w Construction	🗖 Recomp		🛛 Other Venting and/or Flar
Final Abandonment Notice	 Change Plans Convert to Injection 		g and Abandon g Back	Tempora Water D	irily Abandon isposal	ng
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f BOPCO, LP respectfully subm referenced agreement for 90-c	l operations. If the operation res pandonment Notices shall be file inal inspection.) hits this sundry for Notice of	ults in a multip d only after all of Intent to ir	le completion or r requirements, inc	ecompletion in a n luding reclamation re on the	w interval a Form 31	60-4 shall be filed once and the operator has
Lease number/well/API	-	(RD 3	3/13/14	.00103.	MAR 1	2 2014
List of 43 wells attached.	š.,		Kar ton tend	2		
Flaring is necessary due to pip	oline conscitu at respectiv	ria colos poir	ing jar Na Bossible fl	oring of	NMOCD	ARTERIA
approximately 80 MCFD on th	is agreement number dep	ending on pi	peline conditio	no ⁻	SEE ATTAC	HED FOR
(This sundry is submitted for fl reports. Sundry for Subsequer	aring done Sept-Nov 2012 nt Report to be filed with to	tail volumes tai volume)	reported on m	nonthly product	ADITIONS O	F APPROVAL
		SUBJE	СТ ТО ШКЕ	;		
4. I hereby certify that the foregoing is	true and correct. Electronic Submission #22	22549 verifie	(사망 바깥 왕) : : d bv the BLM W	ell Information	Svstem	
	For B(OPCO LP,s	ent to the Carlst	bad	-	
	Committed to AFMSS fo	r processind				
Name (Printed/Typed) TRACIE J	Committed to AFMSS fo	r processing	-	ILATORY ANA	LYST	
· · · · · · · · · · · · · · · · · · ·	Committed to AFMSS fo CHERRY	r processing	Title REGL		LYST	
Name (Printed/Typed) TRACIE J Signature (Electronic S	Committed to AFMSS fo CHERRY		Title REGL Date 10/10/	2013		
Signature (Electronic S	Committed to AFMSS fo CHERRY ubmission)		Title REGL Date 10/10/	2013	ROVED	
Signature (Electronic S	Committed to AFMSS fo CHERRY ubmission) THIS SPACE FOR	RFEDERA	Title REGL Date 10/10/	2013 OFFICEUS	<u>ROVED</u> 6- 2014	Date
	Committed to AFMSS fo CHERRY ubmission) THIS SPACE FOR Approval of this putice does no table title to those rights in the s		Title REGL	2013	ROVED	Date

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

State E4229-4	JAMES RANCH UNIT 016D	30-015-28623-00-C3	
	JAMES RANCH UNIT 017D	30-015-27784-00-C3	
State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1	
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3 ✓	
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1 🗸	
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1	
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1	
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1	
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-S1 V	
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1 🗸	
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1 🗸	·
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1 🖌	
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-S1 🗸	
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-S1	
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1 🗸	
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1	
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1	
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1	
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3	
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3	
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-S1	
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3V	
NMNM02887D 709x5F	JAMES RANCH UNIT 076D	30-015-29173-00-C ≇ Ѯ √	
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3	
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3 🗸	
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1 🗸	
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1 🗸	
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S1V	
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1 🗸	
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3 🗸	
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1 🗸	
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1 🗹	
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1	
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1 🗸	
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1 🗸	
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1	
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1	
NMNM02953C 700475	JAMES RANCH UNIT 112H	30-015-36722-00-S1	
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S11/	
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1 V	
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1	
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1 🗸	
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3 🗸	

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

3/6/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB