orm 3160-5 August 2007) D	UNITED STATES EPARTMENT OF THE INTERIOR OCD Artesia BUREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS his form for proposals to drill or to re-enter an ell. Use form 3160-3 (APD) for such proposals.			esia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
					<ol> <li>Lease Serial No. NMNM028844</li> </ol>	3
Do not use th					6. If Indian, Allottee	·
SUBMIT IN TRIPLICATE - Other instructions on revo			verse side.		<ol> <li>If Unit or CA/Agreement, Name and/or No. 891000558F</li> </ol>	
1. Type of Well Ø Oil Well Gas Well Ot					8. Well Name and N JAMES RANCH	
2. Name of Operator BOPCO LP		TRACIE J C	CHERRY		9. API Well No.	015 31207
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone N Ph: 432-2	lo. (include area co 221-7379	de)	10. Field and Pool, o	DGE;DELAWARE SI
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 1 T23S R30E NWNE 660FSL 1813FEL			EDDY COUNTY, NM		ΓY, NM	
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICAT	E NATURE OI	F NOTICE, RE	PORT. OR OTH	ER DATA
TYPE OF SUBMISSION	PROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION					
Notice of Intent	☐ Acidize	De 🗌	epen	Productio	on (Start/Resume)	Uwater Shut-Off
-	Alter Casing	🗖 Fra	cture Treat	🗖 Reclama	ion	Well Integrity
Subsequent Report	Casing Repair	—	w Construction	🗖 Recompl		Other
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>		g and Abandon g Back	🗖 Tempora	rily Abandon	Venting and/or Fla
testing has been completed. Final At determined that the site is ready for fi BOPCO, LP respectfully subm referenced agreement for 90-c	inal inspection.) nits this sundry for Notice c days. Wells contributing to	of Intent to ir o the flaring	ntermittently flar volume are as f	e on the	RECE	IVED
Lease number/well/API	·	and and a start	3/13/14		MAR 1	<b>2</b> 2014
List of 43 wells attached.		1	a tanan ang kang kang kang kang kang kang k		NMOCD	ARTERIA
Flaring is necessary due to pip approximately 80 MCFD on th	peline capacity at respectiv is agreement number depe	/e sales poir ending on p	nts. Possible fla ipeline condition		SEE ATTAC	HED FOR
(This sundry is submitted for fl reports, Sundry for Subsequer	aring done Sept-Nov 2012	2 all volume:	s reported on m	onthly producti	MITIONS O	FAPPROVAL
reports. Sundry for Subsequer	nt Report to be filed with to	,,			Difficitio	1 111110 111
		<u>abbbon</u> 20rifi	CT TO LIKE			
4. I hereby certify that the foregoing is	true and correct. Electronic Submission #22	22549 verifie	d by the BLM W	ell Information S	ivstem	
4. Thereby certify that the foregoing is	For BC	OPCO LP, se	nt to the Carlsb	ad	-	
4. Thereby certify that the foregoing is	Committed to AFMSS fo	i processing	Title REGULATORY ANALYST			
Name (Printed/Typed) TRACIE J	Committed to AFMSS fo	i processing	Title REGU	LATORY ANAL		
Name (Printed/Typed) TRACIE J	Committed to AFMSS fo CHERRY					
	Committed to AFMSS fo CHERRY ubmission)		Date 10/10/	2013		
Name(Printed/Typed) TRACIE J	Committed to AFMSS fo CHERRY		Date 10/10/	2013	ROVED	
Name (Printed/Typed) TRACIE J	Committed to AFMSS fo CHERRY ubmission) THIS SPACE FOF	R FEDERA	Date 10/10/	2013	<u>ROVED</u>	Date

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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

State E4229-4	JAMES RANCH UNIT 016D	30-015-28623-00-C3 V	
	JAMES RANCH UNIT 017D	30-015-27784-00-C3	
State E5229-5	JAMES RANCH UNIT 019	30-015-27357-00-S1 🗸	
NMNM02953C	JAMES RANCH UNIT 027D	30-015-31033-00-C3 🗸	
State E5229	JAMES RANCH UNIT 029	30-015-27735-00-S1 🗸	
State 001783	JAMES RANCH UNIT 031	30-015-30829-00-S1	
State 001783	JAMES RANCH UNIT 032	30-015-30830-00-S1	
NMNM02884B	JAMES RANCH UNIT 033	30-015-31207-00-S1	
State 001786	JAMES RANCH UNIT 034	30-015-31064-00-51	•
NMNM02884A	JAMES RANCH UNIT 035	30-015-31167-00-S1 🗸	
NMNM02884B	JAMES RANCH UNIT 036	30-015-27686-00-S1 🗸	
State E5229-6	JAMES RANCH UNIT 037	30-015-27703-00-S1 🖌	
NMNM02884B	JAMES RANCH UNIT 038	30-015-30856-00-S1	
State E5229	JAMES RANCH UNIT 041	30-015-27734-00-S1	
NMNM03884B	JAMES RANCH UNIT 062	30-015-35340-00-S1	
NMNM02884A	JAMES RANCH UNIT 063	30-015-30857-00-S1	
State 001786	JAMES RANCH UNIT 066	30-015-31065-00-S1 🗸	• .
State 001786	JAMES RANCH UNIT 067	30-015-31004-00-S1	
State e5229-4	JAMES RANCH UNIT 071D	30-015-27927-00-C3	
NMNM02887D	JAMES RANCH UNIT 073D	30-015-28979-00-C3	
NMNM02887D	JAMES RANCH UNIT 074	30-015-31168-00-51	
NMNM04473	JAMES RANCH UNIT 075D	30-015-33114-00-C3V	
NMNM02887D	Decision JAMES RANCH UNIT 076D	30-015-29173-00-C <b>≇</b>	
NMNM02887A	JAMES RANCH UNIT 079D	30-015-31056-00-C3	·
State 001786	JAMES RANCH UNIT 080D	30-015-32868-00-C3 🗸	
NMNM02884B	JAMES RANCH UNIT 082	30-015-31208-00-S1	
NMNM02884B	JAMES RANCH UNIT 083	30-015-31580-00-S1 🗸	
NMNM02884B	JAMES RANCH UNIT 084	30-015-31405-00-S1:	
NMNM04473	JAMES RANCH UNIT 085D	30-015-35322-00-S1 🗸	
NMNM04473	JAMES RANCH UNIT 087D	30-015-34277-00-C3 ✓	
State E5229	JAMES RANCH UNIT 091	30-015-33601-00-S1	
State	JAMES RANCH UNIT 103H	30-015-37175-00-S1 🗹	
NMNM02952A	JAMES RANCH UNIT 104H	30-015-37271-00-S1	
NMNM02952B	JAMES RANCH UNIT 105H	30-015-37064-00-S1	
NMNM02952A	JAMES RANCH UNIT 106H	30-015-37063-00-S1 🗸	
NMNM02952A	JAMES RANCH UNIT 107H	30-015-37062-00-S1 🗸	
NMNM02884A	JAMES RANCH UNIT 108H	30-015-37273-00-S1 🗸	
NMNM02953C 🤊	GATE JAMES RANCH UNIT 112H	30-015-36722-00-S1	
NMNM02953C	JAMES RANCH UNIT 113H	30-015-37046-00-S1	
NMNM02887A	JAMES RANCH UNIT 114H	30-015-37925-00-S1 V	
NMNM02953C	JAMES RANCH UNIT 129H	30-015-38288-00-S1 J	
NMNM02953C	JAMES RANCH UNIT 130H	30-015-38308-00-S1 🗸	
NMNM02887A	JAMES RANCH UNITO 065D	30-015-27995-00-C3	

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 3/6/2014 Approved subject to Conditions of Approval. JDB

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

JDB