

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

NOV 11 2014

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB14310492LPL

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company LRE Operating, LLC 281994	Contact Michael Barrett
Address 1111 Bagby St. Ste. 4600, Houston, TX 77002	Telephone No. 575-623-8424
Facility Name Kersey St. # 8	Facility Type Flowline

Surface Owner Concho	Mineral Owner State	API No. 30-015-42163
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LOCATION OF RELEASE

Unit Letter I	Section 32	Township 17S	Range 28E	Feet from the 1650	North/South Line FSL	Feet from the 330	East/West Line FEL	County Eddy
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Latitude 32.786646 Longitude -104.190679

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 32bbls	Volume Recovered 15bbls
Source of Release 3" Polyline Split	Date and Hour of Occurrence AM 11-9-14	Date and Hour of Discovery 11/9/2014 8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, To Whom? NMOC - Mike Bratcher/Heather P.	
By Whom? Sheldon Hatcher/Talon/LPE	Date and Hour 11/11/14 @ 9:44 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

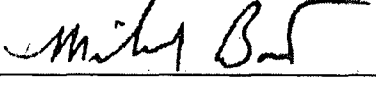
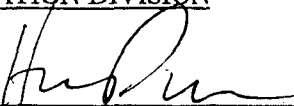
Describe Cause of Problem and Remedial Action Taken.*

A flowline leak caused the release of 32bbls of produced water. The flowline was repaired and put back into service. Talon/LPE mobilized personnel to conduct an initial site assessment and to perform soil sampling within the impacted area. Upon receipt of laboratory results from the soil sampling activities a remediation work plan will be generated and submitted to the OCD

Describe Area Affected and Cleanup Action Taken.*

A flowline leak caused the release of 32bbls of produced water. A vacuum truck was immediately dispatched to begin recovering fluid. 15bbls of fluid were recovered. The fluid flowed from the release point south across the pasture for approximately 339'. Remedial activities will commence upon regulatory approval of a work plan.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOC rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOC marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOC acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Michael Barrett	Approved by Environmental Specialist: 	
Title: Production Supervisor	Approval Date: 4/12/14	Expiration Date: NA
E-mail Address: mbarrett@limerockresources.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11-10-14	Phone: 575-628-424	

* Attach Additional Sheets If Necessary

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