

UNITED STATES **OCD Artesia**  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC028731B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM111789X

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
DODD FEDERAL UNIT 576

2. Name of Operator **COG OPERATING LLC** Contact: **KANICIA CASTILLO**  
E-Mail: **kcastillo@conchoresources.com**

9. API Well No.  
30-015-39337

3a. Address **ONE CONCHO CENTER 600 W. ILLINOIS AVENUE  
MIDLAND, TX 79701** 3b. Phone No. (include area code)  
Ph: **432-685-4332**

10. Field and Pool, or Exploratory  
**DODD-GLORIETA-UPPER YESO**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 10 T17S R29E Mer NMP 990FSL 2370FEL**

11. County or Parish, and State  
**EDDY COUNTY, NM**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare the Dodd Federal 10A Battery.

\*\*\*Correction to electronic submission 220248

Flare located at The Dodd Federal Unit 576 well pad.

Number of wells to flare: (18)

API #'s attached.

200 Oil/Day  
400 MCF/Day

*CRS 3/17/2014*  
*Accepted for record*  
*NMOCB*

**SUBJECT TO LIKE  
APPROVAL BY STATE**

**RECEIVED**  
**MAR 14 2014**  
**NMOCB ARTESIA**  
**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #226361 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 ()**

Name (Printed/Typed) **KANICIA CASTILLO**

Title **PREPARER**

Signature (Electronic Submission)

Date **11/12/2013**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By *[Signature]*

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

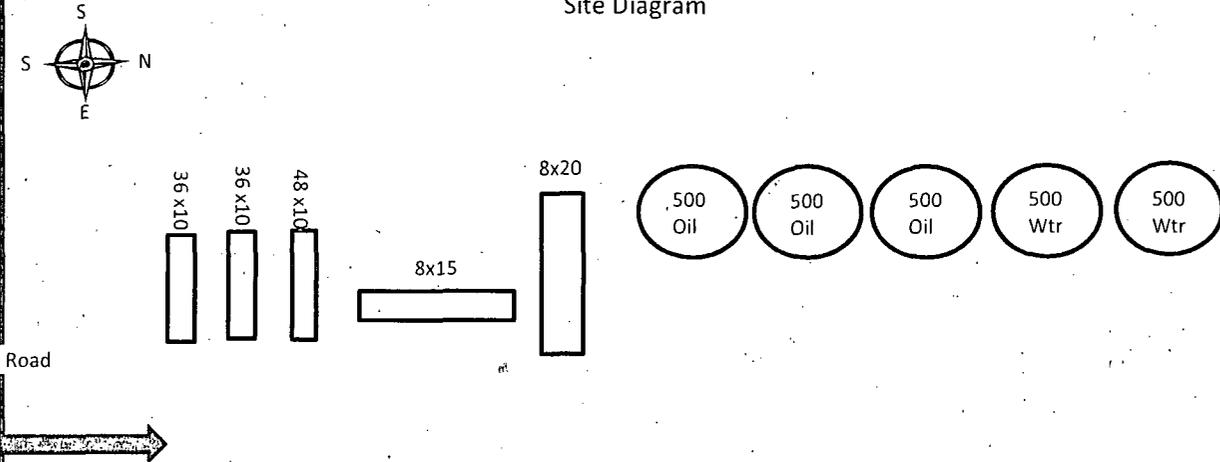
**APPROVED**  
**MAR 11 2014**  
**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD FIELD OFFICE**

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

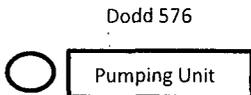
# Flare Request Form

Battery-	Dodd Fed 10A Battery		
Production-	200 Oil, 400 MCF		
Total BTU of Htrs-	1,000,000		
Flare Start Date-	9/13/2013	Flare End Date-	12/13/2013
UL Sec-T-R-	Unit O, Sec.10-T17S-R29E	GPS-	N 32* 50.655 W 104* 03.718
# of wells in bty-	18	# of wells to be flared-	18
Reason For Flare-	DCP Linam Plant Down		
	Gas purchaser- DCP		

Site Diagram



Well	API Numbers	
571	30-015-40353	/
556	30-015-40352	/
555	30-015-40351	/
1	30-015-25705	/
576	30-015-39337	/
558	30-015-39694	/
554	30-015-40350	/
552	30-015-40342	/
553	30-015-40349	/
575	30-015-39904	/
572	30-015-40354	/
20	30-015-0296	/
121	30-015-36266	/
124	30-015-36154	/
125	30-015-36153	/
132	30-015-36265	/
577	30-015-40000	/
900H	30-015-40357	/



BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

**3/11/2014 Approved subject to Conditions of Approval. JDB**

**Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB