

UNITED STATES **OCD Artesia**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC028731B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
NMNM111789X

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
DODD FEDERAL UNIT 576

2. Name of Operator **COG OPERATING LLC** Contact: **KANICIA CASTILLO**
E-Mail: **kcastillo@conchoresources.com**

9. API Well No.
30-015-39337

3a. Address **ONE CONCHO CENTER 600 W. ILLINOIS AVENUE**
MIDLAND, TX 79701 3b. Phone No. (include area code)
Ph: **432-685-4332**

10. Field and Pool, or Exploratory
DODD-GLORIETA-UPPER YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 10 T17S R29E Mer NMP 990FSL 2370FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Venting and/or Flaring |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare the Dodd Federal 10A Battery.

***Correction to electronic submission 220248

Flare located at The Dodd Federal Unit 576 well pad.

WDS 3/17/2014
Accepted for record
NMOCB

Number of wells to flare: (18)

API #'s attached.

200 Oil/Day
400 MCF/Day

**SUBJECT TO LIKE
APPROVAL BY STATE**

RECEIVED
MAR 14 2014
NMOCB ARTESIA
**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #226361 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 12/02/2013 ()

Name (Printed/Typed) **KANICIA CASTILLO**

Title **PREPARER**

Signature (Electronic Submission)

Date **11/12/2013**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]*

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to these rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED
MAR 11 2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

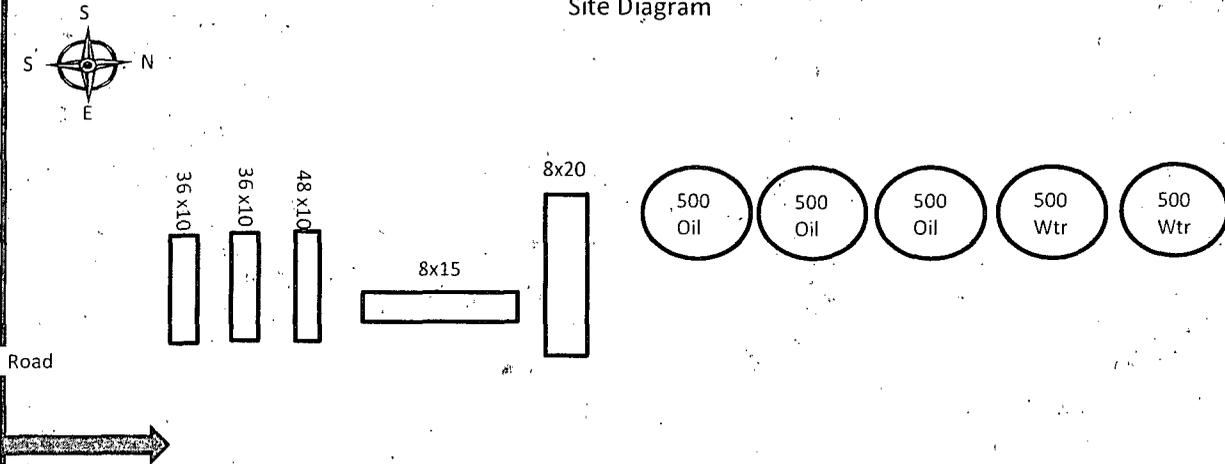
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

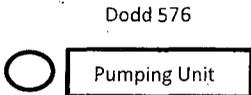
Flare Request Form

| | | | |
|--------------------|--------------------------|--------------------------|----------------------------|
| Battery- | Dodd Fed 10A Battery | | |
| Production- | 200 Oil, 400 MCF | | |
| Total BTU of Htrs- | 1,000,000 | | |
| Flare Start Date- | 9/13/2013 | Flare End Date- | 12/13/2013 |
| UL Sec-T-R- | Unit O, Sec.10-T17S-R29E | GPS- | N 32* 50.655 W 104* 03.718 |
| # of wells in bty- | 18 | # of wells to be flared- | 18 |
| Reason For Flare- | DCP Linam Plant Down | | |
| | Gas purchaser- DCP | | |

Site Diagram



| Well | API Numbers | |
|------|--------------|---|
| 571 | 30-015-40353 | / |
| 556 | 30-015-40352 | / |
| 555 | 30-015-40351 | / |
| 1 | 30-015-25705 | / |
| 576 | 30-015-39337 | / |
| 558 | 30-015-39694 | / |
| 554 | 30-015-40350 | / |
| 552 | 30-015-40342 | / |
| 553 | 30-015-40349 | / |
| 575 | 30-015-39904 | / |
| 572 | 30-015-40354 | / |
| 20 | 30-015-0296 | / |
| 121 | 30-015-36266 | / |
| 124 | 30-015-36154 | / |
| 125 | 30-015-36153 | / |
| 132 | 30-015-36265 | / |
| 577 | 30-015-40000 | / |
| 900H | 30-015-40357 | / |



BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

3/11/2014 Approved subject to Conditions of Approval. JDB

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice)..
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

JDB