Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa i C, ivivi o	7303	6. State Oil & Gas Lease No.		
SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Nam	ne	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			D State 74 Battery		
1. Type of Well: Oil Well Gas Well Other			8. Well Number		
2. Name of Operator Apache Corporation			9. OGRID Number 873		
3. Address of Operator	2000 Midland TV 7070F		10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 3 4. Well Location	3000 Midiand, 1X 79705		Yeso		
Unit Letter K	: feet from the	line and	feet from the	ine	
Section 35	Township 17S R	ange 28E	NMPM County Eddy		
	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.,)	e de Santa	
				18.4	
12. Check	Appropriate Box to Indicate N	Nature of Notice,	Report or Other Data		
	NTENTION TO:		SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORLD REMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			K ALTERING CASING ILLING OPNS. P AND A		
PULL OR ALTER CASING		CASING/CEMEN		⊔.	
DOWNHOLE COMMINGLE	_		-		
OTHER: Flare Gas	[7]	OTHER:		Π .	
13. Describe proposed or com		pertinent details, and	d give pertinent dates, including estimated	date	
of starting any proposed v proposed completion or re		C. For Multiple Co	mpletions: Attach wellbore diagram of		
Apache is requesting permission	to temporarily flare the D State 74 B	attery.Wells included	d in the above battery are as follows:		
30-015-31426 30-0	015-40232	•			
30-015-30977 30-0)15-40233				
)15-40234)15-40235	2			
	015-40236		. NM OIL CONSERVATION	ON a	
)15-40237)15-40238		ARTESIA DISTRICT	1	
	015-40239 015-40136		OCT 1 6 2014		
30-013-40231	13-40130				
ſ -			RECEIVED		
Spud Date:	Rig Release D	ate:			
I hereby certify that the information	n above is true and complete to the b	pest of my knowledge	ra and haliaf	 -	
Thereby certify that the information	Tabove is true and complete to the b	est of my knowledg	e and benef.		
SIGNATURE WEN TW	TITLE Regul	latory Analyst I	DATE 10/13/2014		
Type or print name Paige Futrell For State Use Only	E-mail addres	SS: Paige futrell@apache	PHONE: (432) 818-1893	3	
	YICHO / \.	SHA	actual alanta	N	
APPROVED BY: TITLE 15 THE DATE 10/28/2014 Conditions of Approval (if any):					
	11/1/1/1/1/1		,		
* Son At	Ached (OH)	5			
1 00/16/					

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	A. Applicant Apache Corporation				
	whose address is1945 Bluestem Road	I, Artesia, NM 88210			
	hereby requests an exception to Rule 19.15.1				
	, Yr, for the following described tank battery (or LACT):				
	Name of Lease D State 74 Battery	Name of Pool Yeso			
	Location of Battery: Unit LetterK	Section 35 Township 17S Range 28E			
	Number of wells producing into battery	18			
В.	Based upon oil production of	barrels per day, the estimated * volume			
	of gas to be flared is	MCF; Value per day.			
C Name and location of nearest gas gathering facility: DCP Artesia					
D.	DistanceEstimated cost of connection				
E.	This exception is requested for the following reasons: This is for an extension to the				
	previous one that will expire October 31, 2014.				
		NM OIL CONSERVATION ARTESIA DISTRICT			
		OCT 1 6 2014			
		RECEIVED			
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION					
Division have be	ben complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until Van 31,2015			
Signature		By Roll			
Printed Name & Paige Futrell - Regulatory Analyst I Title Paige Futrell - Regulatory Analyst I					
E-mail Addres	Paige.Futrell@apachecorp.com	Date 10 19 19			
Date 10/13/2014 Telephone No. (432) 818-1893					

* Se Aflided WA:

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

 http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

10/8/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us



Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.