Submit 1 Copy To Appropriate		State of New M			Form C-103 August 1, 2011
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NN		ergy, Minerals and Nat	ural Resources	WELL API NO.	1 August 1, 2011
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88	0	IL CONSERVATION	DIVISION		
District III - (505) 334-6178	5210	1220 South St. Fra		5. Indicate Type of Lease STATE 7 FE	
1000 Rio Brazos Rd., Aztec, N District IV (505) 476-3460	M 87410	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No	
1220 S. St. Francis Dr., Santa F 87505	Fe, NM				
SUND		ID REPORTS ON WELL		7. Lease Name or Unit Agre	ement Name
(DO NOT USE THIS FORM F DIFFERENT RESERVOIR, U		D State 74 Battery			
PROPOSALS.) 1. Type of Well: Oil We				8. Well Number	
2. Name of Operator					
Apache Corporation				873	
3. Address of Operator 303 Veterans Airpark Lan	e Suite 3000 Midl	10. Pool name or Wildcat Yeso			
4. Well Location					
Unit Letter K	:	feet from the	line and	feet from the	line
Section 35		Township 17S R	ange 28E	NMPM County	
	11. El	evation (Show whether DI	R, RKB, RT, GR, etc	c.)	
12	Check Approp	riate Box to Indicate N	Jature of Notice	, Report or Other Data	
					<b>-</b>
NOTIC PERFORM REMEDIAL V		ION TO: AND ABANDON	REMEDIAL WO		F: GCASING 🗌
TEMPORARILY ABAND					
PULL OR ALTER CASIN			CASING/CEMEI		
DOWNHOLE COMMING					
OTHER: Flare Gas		57			
	d or completed on	erations: (Clearly state all	OTHER:	nd give pertinent dates, includin	g-estimated date
of starting any pr		E RULE 19.15.7.14 NMA		ompletions: Attach wellbore dia	
Apache is requesting pe	rmission to tempor	arily flare the D State 74 B	attery.Wells include	ed in the above battery are as fol	lows:
20.045.04400	20.045.40222				
30-015-31426 30-015-30977	30-015-40232 30-015-40233				
30-015-31389	30-015-40234				
30-015-38468	30-015-40235				
30-015-39267 30-015-39924	30-015-40236 30-015-40237			. NM OIL CONS ARTESIA DI	ERVATION
30-015-40145	30-015-40238				
30-015-40441 30-015-40231	30-015-40239 30-015-40136			OCT <b>16</b>	2014
				DECEN	(50
{			[	RECEI\	ED
Spud Date:		Rig Release D	ate:		·
L			L	J	•
I hereby certify that the in	formation above is	true and complete to the l	best of my knowled	lge and belief.	
$\sim$		•	-	•	
SIGNATURE LIEN	Fuild	TITLE_Regu	latory Analyst I	DATE10/13	/2014
Type or print name Paige			s: Paige.futrell@apac	become DITONIC. (42	2) 818 1902
For State Use Only				hecorp.com PHONE: (43	L/ UIU-1093
	1 YO	V / V	-H-	A Mundo int	20/20/11
APPROVED BY: Conditions of Approval (i	f any):		VIIL	DATE 10/0	<u>2017</u>
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District J
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

### **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation					
	whose address is1945 Bluestem Road	d, Artesia, NM 88210				
		18.12 fordays or	until			
	, Yr, for the following described tank battery (or LACT): Name of Lease D State 74 Battery Name of Pool Yeso					
	Location of Battery: Unit Letter K	Section 35 Township 17S Range 28E				
	Number of wells producing into battery	18				
В.	Based upon oil production of	0barrels per day, the estimated * volume				
	of gas to be flared is	MCF; Valueper day.	,			
C	DCP Artesia	facility:				
D.	DistanceEstimated c	cost of connection				
E.	This exception is requested for the following reasons:					
	previous one that will expire October		TION			
		NM OIL CONSERVA ARTESIA DISTRICT				
		OCT <b>1 6 201</b> 4				
		RECEIVED				
ivision have b	that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until An 31,2015				
ignature		By HOLOLO				
rinted Name	<sup>e</sup> Paige Futrell - Regulatory Analyst I	Title DIST # Sylewish				
-mail Addre	Paige.Futrell@apachecorp.com	Date 10 00 014				
Date 10/13	/2014 Telephone No. (432) 818-1893		·			
Gas-Oil rat	io test may be required to verify estimated gas	volume.				

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here M-18/2014

#### State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

**Oil Conservation Division** 

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

