Submit One Comm Que Ganservation State of	Jew Mexico Form C-103
Office ARTESIA DISTRICT Energy, Minerals	nd Natural Resources Revised November 3, 2011
1625 N. French Dr., Hob₩()₩ 🖗 🛱 02 () 4	WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OIL CONSERV	ATION DIVISION 30-015-25633 5. Indicate Type of Lease
	St. Francis Dr.
District IV Santa Fe	NM 87505 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON	5
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM PROPOSALS.)	C-101) FOR SUCH
1. Type of Well: Oil Well Gas Well Other	8. Well Number 80
2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
<ul> <li>3. Address of Operator</li> <li>One Concho Center, 600 W. Illinois Ave. Midland, TX 7970</li> </ul>	10. Pool name or Wildcat GJ;7Rvs-QN-GB-Glorieta-Yeso
4. Well Location	03,777-01-0101104-1030
Unit Letter N : 75 feet from the South line and 2303 feet from the West line	
Section <u>21</u> Township <u>17S</u> Range <u>29E</u> NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3885' GR       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:           PERFORM REMEDIAL WORK □         PLUG AND ABANDON	
TEMPORARILY ABANDON CHANGE PLANS	REMEDIAL WORK     ALTERING CASING       COMMENCE DRILLING OPNS.     P AND A
PULL OR ALTER CASING MULTIPLE COMPL	
OTHER:  COTHER:  COTH	
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>	
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	e plan. The new mess, production equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as Pipelines and flow lines have been abandoned in accordan	ce with 19.15.35.10 NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines.	te with 19.19.99.10 NWAC. All hulds have been removed from hon-
	Il electrical service poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE C- h-	
	ITLERegulatory AnalystDATE_11/5/14
TYPE OR PRINT NAME _Brian Maioirno E-	IAIL:          PHONE:
For State Use Only	
APPROVED BY:	ITLE Compliance Officer DATE 11/13/14

1