NM OIL CONSERVATION

Submit One Copy To Appropriate DistARTESIA DISTRICT State of New Mexico	Form C-103			
District I NOV 0 Erergy, Minerals and Natural Resources	Revised November 3, 2011			
1625 N. French Dr. Hobbs, NM 88240	WELL API NO.			
District II 811 S. First St., Artesia, NM 88210 District III RECEIVED 1220 South St. Francis Dr	30-015-31125			
	5. Indicate Type of Lease STATE STATE			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-514			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	GJ West Coop Unit			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 145			
2. Name of Operator	9. OGRID Number			
COG Operating LLC	229137			
3. Address of Operator	10. Pool name or Wildcat			
One Concho Center, 600 W. Illinois Ave. Midland, TX 79701	GJ;7Rvs-QN-GB-SA			
4. Well Location				
Unit Letter P : <u>330</u> feet from the South line and <u>1310</u> feet from the <u>East</u> line	e			
Section <u>28</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>				
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3567' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	Data			
	SEQUENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN CASING/CEMEN	T JOB			
OTHER: 🗌 🛛 Location is r	eady for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Ope				
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in	n concrete. It shows the			
OPERATOR NAME, LEASE <u>NAME, WELL NUMBER, API NUMBER, QU</u>	TARTER/OUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and			
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below grou If this is a one-well lease or last remaining well on lease, the battery and pit location(s)				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, proc				
from lease and well location.	11 5			
All metal bolts and other materials have been removed. Portable bases have been remo	oved. (Poured onsite concrete bases do not have			
to be removed.)				
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC 	All fluide have here remained from non			
retrieved flow lines and pipelines.	. An nulus have been removed from non-			
If this is a one-well lease or last remaining well on lease: all electrical service poles an	d lines have been removed from lease and well			
location, except for utility's distribution infrastructure.				
When all work has been completed, return this form to the appropriate District office to sch	-			
SIGNATURE				
SIGNATURE <u>5</u> TITLE_Regulatory Analyst	DATE _11/5/14			
TYPE OR PRINT NAME Brian Maioirno E-MAIL: bmaiorino@concho	D.com PHONE: _432-221-0467			
For State Use Only				

APPROVED BY:	Vare Wo	Relan	TITLE Compliance OFF. CET	DATE	11/13/14
	- S	OK TO	Release		