Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources		S	Revised August 1, 2011 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			20	30-015-39812	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	STATE 🔲 FEE 🛛	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa r	e, INIM 87505	6. State Oil & Ga	is Lease No.	
87505	· · · · ·				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				r Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APP				adley 8 Fee	
PROPOSALS.) 1. Type of Well: Oil Well			8. Well Number		
2. Name of Operator		·····	9. OGRID Numb	<u>3H</u>	
-	COG Operating, LLC			229137	
3. Address of Operator One Concho Center 600 W. Illinois Ave. Midland, TX 79701		10. Pool name or	10. Pool name or Wildcat		
		WILDCAT G-01 S19	WILDCAT G-01 S192617K;GLOR-YESO 97788		
4. Well Location					
4. Well Location Unit Letter \mathbf{Q} :	150 feet from the	South line and	2260 feet from the	East line	
Section 8	<u>Township</u> 19S	Range 26E	NMPM Eddy		
		hether DR, RKB, RT, G			
3373'					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A				P AND A	
			EMENT JOB		
DOWNHOLE COMMINGLE	_]				
OTHER:		OTHER:	Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
9/10/14 Test frac valve to 7500psi, Spotted 2000 gals acid, Set plug @ 7638.					
9/14/14 Perf 14 stages @ 7430 - 7621 w/6 SPF, 36 holes. CBP @ 7378. Perf @ 7115 - 7325 w/6SPF, 36 holes, CBP @ 7051.					
Perf @ 7115 - 7325 w/65PF, 36 holes, CBP @ 7051. Perf @ 6804 - 7006 w/65PF, 36 holes, CBP @ 6742. Perf @ 6490 - 6695 w/65PF, 36 holes, CBP @ 6443.					
Perf @ 6172 - 6380 w/6SPF, 36 holes, CBP @ 6112.					
Perf @ 5855 - 6065 w/6SPF, 36 holes, CB Perf @ 5540 - 5750 w/6SPF, 36 holes, CB				_	
Perf @ 5225 - 5429 w/6SPF, 36 holes, CB Perf @ 4910 - 5125 w/6SPF, 36 holes, CB	FP @ 5173.		R	ECEIVED	
Perf @ 4595 - 4805 w/6SPF, 36 holes, CB	SP @ 4543.				
Perf @ 4280 - 4490 w/6SPF, 36 holes, CB Perf @ 3965 - 4175 w/6SPF, 36 holes, CB					
Perf @ 3650 - 3860 w/6SPF, 36 holes, CBP @ 3598. Perf @ 3335 - 3545 w/6SPF, 36 holes. Acidize 14 stages w/76,384 gals 15% HCL. Frac w/1,894,687 gals gel, 125,934 gals WaterFrac R9, 205,842 gals treated water,					
4,163,713# 20/40 white sand, 692,581# 20/40 CRC.					
9/20/14 – 9-23/14 RU flowback equipmer 9/25/14 Drill out plugs. Clean out to PBT					
9/30/14 RIH w/ESP. RIH w/79jts 2-7/8" J		well on.			
Crued Dates					
Spuo Dale.	Rig	Release Date:			
Spud Date: 8/18/	/14 Rig	Release Date:	8/28/14		
8/18/	/14 Rig	Release Date:	8/28/14		
I hereby certify that the information					
I hereby certify that the information	on above is true and comple	te to the best of my kno	wledge and belief.		
8/18/		ete to the best of my kno	wledge and belief.	k/14	
I hereby certify that the informatic SIGNATURE	on above is true and comple	te to the best of my kno LE <u>Regulatory Ana</u>	wledge and belief. lyst DATE <u>11/4</u>		
I hereby certify that the information SIGNATURE	on above is true and comple	te to the best of my kno LE <u>Regulatory Ana</u>	wledge and belief. lyst DATE <u>11/4</u>		
I hereby certify that the informatic SIGNATURE	on above is true and comple	te to the best of my kno LE <u>Regulatory Ana</u> cjackson@concho.co	wledge and belief. lyst DATE <u>11/4</u>	2-686-3087	