Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

1. Type of Well: Oil Well

Alamo Permian Resources. LLC

Unit Letter I: 1670

24

415 W. Wall Street, Suite 500, Midland, TX 79701

PROPOSALS.)

2. Name of Operator

3. Address of Operator

Section

4. Well Location

NM OIL CONSERVATION exico

OIINO NEERVATION DIVISION 1220 South St. Francis Dr. RECEINED, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH

feet from the S

Township

Gas Well

	Form C-103		
F	Revised August 1, 2011_		
WELL API NO.			
30-015-23760			
5. Indicate Type of Le	5. Indicate Type of Lease		
STATE 🖂	FEE		
6. State Oil & Gas Lease No.			
B-8318			
7 Leage Nome on Univ	t A argament Nama		
	Agreement Name		
SPURCK	,		
9 Wall Number 6V			
8. Well Number 61			
9. OGRID Number			
274841			
10. Pool name or Wild	lcat		
EMPIRE; YATES-SR			
E line			
	inty EDDY		
	WELL API NO. 30-015-23760 5. Indicate Type of Le STATE 6. State Oil & Gas Lea B-8318 7. Lease Name or Unit SPURCK 8. Well Number 6Y 9. OGRID Number 274841 10. Pool name or Wild EMPIRE; YATES-SR		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Range

line and 990

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

17S

feet from

27E

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK ALTERING CASING]
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. ☐ P AND A ☐]
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE				
			☑ LOCATION IS READY FOR OCD INSPECTION AFTER	
OTHER:			P&A	

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- ☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

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SIGNATURE TITLE Regulatory Affairs Coordinator	DATE_ <u>10/25/2014</u>
	NE: <u>432.664.7659</u>
APPROVED BY July Sume TITLE C. C. Conditions of Approval (if any): K TO NUTURE TO	DATE /1/191/4
Conditions of Approval (if any): 10 MICE 7956	