_	BUREA	TMENT OF THE I	GEMENT	OCD Arte	'sia –	5. Lease Serial No.	July 31, 2010
S Do n	UNDRY NOT ot use this for	ICES AND REPO m for proposals to se form 3160-3 (AP	ORTS ON WE	ELLS -enter an	Ļ	NMNM78214 6. If Indian, Allottee of	or Tribo Namo
aband	loned well. Us	e form 3160-3 (AP	PD) for such p	proposals.		o. Il mutan, Attouce C	
SUBM	IIT IN TRIPLIC	ATE - Other instru	ctions on rev	erse side.		7. If Unit or CA/Agre	eement, Name and/or N
I. Type of Well ☐ Oil Well ⊠ Gas Well □ Other						8. Well Name and No. ANEMONE ANE FEDERAL 6	
2: Name of Operator Contact: LAURA WATTS YATES PETROLEUM CORPORATIONE-Mail: laura@yatespetroleum.com					9. API Well No. 30-015-33043-00-S1		
				48-4272 INDIAN BAS		10. Field and Pool, or INDIAN BASIN	Exploratory -UPPER PENN AS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish,	and State
Sec 9 T22S R24E NENW 1232FNL 1980FWL				EDDY COU		EDDY COUNT	Y, NM
12. CHE	CK APPROPR	LIATE BOX(ES) T	- O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISS	SION	TYPE OF ACTION					
□ Notice of Intent		Acidize	Dec	pen	Productio	on (Start/Resume)	U Water Shut-O
		Alter Casing	🗖 Frac	ture Treat	🗖 Reclamat	ion	U Well Integrity
🛛 Subsequent Report		Casing Repair	🗖 New	Construction	🗖 Recompl	etc	🛛 Other
Final Abandonment	Notice	Change Plans		g and Abandon	Tempora	Temporarily Abandon	
	· C	Convert to Injection		Plug Back		Water Disposal	
					completion in a ne ding reclamation,		60-4 shall be filed once and the operator has
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