Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			evised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OW CONTRACT TO THE TAXABLE TO THE TA		WELL API NO.		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lea	se	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. France		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
	ES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		A State 40 Battery			
	Gas Well Other		8. Well Number		
Name of Operator Apache Corporation			9. OGRID Number 873	873	
•	3. Address of Operator		10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705		Yeso	·	
4. Well Location	fact from the	lina and	fact from the	line	
Unit Letter:_ Section 26		fine and ige 28E	feet from the NMPM Country	nty Eddy	
	11. Elevation (Show whether DR,			Try Ludy	
The second secon	,				
12. Check A _J	opropriate Box to Indicate Na	iture of Notice,	Report or Other Data		
NOTICE OF INT	ENTION TO:	SUE	SEQUENT REPOR	T OF:	
PERFORM REMEDIAL WORK				RING CASING 🗌	
TEMPORARILY ABANDON	CHANGE PLANS COMMENCE DR) A 🗆	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	IT JOB □		
OTHER: Flare Permit13. Describe proposed or comple		OTHER:		100 market	
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC.	ertinent details, an . For Multiple Co	ingletions: Attach wellbor	e diagram of	
Apache is requesting permission to	flare gas from the A State #40 Batte	ery. Intermittent fla	aring will occur due to Fron	tier's inability to take	
our gas at this battery so we will nee					
30-015-38545 A State #40	.30-015-41022 A State	#80		·	
30-015-38549 A State #48	30-015-41023 A State		1		
30-015-38963 A State #49 30-015-38967 A State #59	30-015-41181 A State #82				
30-015-38968 A State #60					
30-015-41053 A State #73 30-015-41054 A State #74					
30-015-41010 A State #79					
Spud Date:	Rig Release Dat	· A•		•	
Spud Date.					
I hereby certify that the information al	pove is true and complete to the bes	st of my knowledg	ge and belief.		
SIGNATUREN) QUAL THE	TITLE Regulat	tory Analyst I	DATE 1	1/13/2014	
American de la companya del companya del companya de la companya d	The same of the same and the same of the s	The second	Car const.		
Type or print name Paige Futrell E-mail address: paige futrell@apachecorp.com PHONE: (432) 818-1890					
For State Use Only	$\sim d_{\alpha}$		2	. / . /	
APPROVED BY: (/) DATE ///31/2019					
Conditions of Approval (if any):					
111	() AAAi				
\$ De Atte	ched ODA's		entre en la companya de la companya	ethic in the <u>Arthurin</u>	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation	·				
	whose address is					
	hereby requests an exception to Rule 19.15.1		days or until			
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease A State 40 Battery	Name of Pool Yeso				
	Location of Battery: Unit Letter		nge			
	Number of wells producing into battery	11				
В.	Based upon oil production ofbarrels per day, the estimated * volume					
	of gas to be flared is 2.3M	MCF; Value	per day.			
on the control of the	Name and location of nearest gas gathering f	acility:				
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: Frontier Empire Abo Unit Gas Plant cannot take our gas at this new battery. This is an extension to the permit that					
	expires 12/31/2014.					
OPERATOR I hereby certify th	at the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION				
	n complied with and that the information given above to the best of my knowledge and belief.	Approved Until	2015			
Signature	ay Fund	By SZZZZZZZ				
Printed Name & Title	Paige Futrell - Regulatory Analyst I	Title DET ASSPENIE	50			
E-mail Addres	paige.futrell@apachecorp.com s	Date 18021, 2014				
Date 11/13/2	014 Telephone No. (432) 818-1893					

* Gas-Oil ratio test may be required to verify estimated gas volume.

Sec

Attachad

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

// D// 2011

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.