Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	TCES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	 7. Lease Name or Unit Agreement Name A State 40 Battery 8. Well Number
 Type of Well: Oil Well Name of Operator 	Gas Well Other	9. OGRID Number
Apache Corporation 3. Address of Operator		873 10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3	3000 Midland, TX 79705	Yeso
4. Well Location		
Unit Letter	feet from the line and	feet from theline
Section 26	Township 17S Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, et	lc.)
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
PERFORM REMEDIAL WORK 🗌 TEMPORARILY ABANDON 🛛	PLUG AND ABANDON REMEDIAL WC CHANGE PLANS COMMENCE D MULTIPLE COMPL CASING/CEME	
OTHER: Flare Permit	OTHER:	
of starting any proposed w proposed completion or re Apache is requesting permission	pleted operations(Clearly state all pertinent details, a ork). SEE RULE 19.15.7.14 NMAC. For Multiple C completion. to flare gas from the A State #40 Battery. Intermittent need to flare it. Gas will be measured prior to flaring. V	Completions: Attach wellbore diagram of flaring will occur due to Frontier's inability to take
30-015-38545 A State #40 30-015-38549 A State #48 30-015-38963 A State #49 30-015-38967 A State #59 30-015-38968 A State #60 30-015-41053 A State #73 30-015-41054 A State #74 30-015-41010 A State #79	30-015-41022 A State #80 30-015-41023 A State #81 30-015-41181 A State #82	
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowled	lge and belief
Type or print name Paige Futrell For State Use Only	E-mail address: paige.futrell@apac	
APPROVED BY: Conditions of Approval (if any):	VOL TITLE UST TOG	WISN DATE 11/21/2014
# See Att	achod COAs	e en en anna 19 anne en ar anna an a

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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No._

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation	
	whose address is 1945 Bluestem Road, Artesia, NM 88210	
l	hereby requests an exception to Rule 19.15.18.12 for	until
	, Yr, for the following described tank battery (or LACT):	
	Name of Lease A State 40 Battery Name of Pool Yeso Location of Battery: Unit Letter I Section 26 Township 17S Range 28E	
]	Location of Battery: Unit Letter Section 26 Township Range	
.]	Number of wells producing into battery 11	
	Based upon oil production ofbarrels per day, the estimated * volume	
•	of gas to be flared is Per day per day.	
Č.	Name and location of nearest gas gathering facility:	
•	Frontier Empire Abo Unit	
D.	Distance Estimated cost of connection	
E.	This exception is requested for the following reasons:	
	cannot take our gas at this new battery. This is an extension to the permit that	
-	expires 12/31/2014.	
-		
-		
RATOR	OIL CONSERVATION DIVISION	
by certify tha	at the rules and regulations of the Oil Conservation in complied with and that the information given above to to the best of my knowledge and belief. Approved Until $\underline{-99287}$ 2015	
	Approved Until Open Control Approved Until Open Control Contro	
ature	any fund	
ted Name itle	Paige Futrell - Regulatory Analyst I Title 157 TSPWS	. <u></u> .
ail Address	spaige_futrell@apachecorp.com Date Date DU21, 2014	
11/13/20	014 Telephone No. (432) 818-1893	
s-Oil ratio	test may be required to verify estimated gas volume.	
$\mathcal{A} \leq$	The Alexand Milling	

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here // D/1 2011-

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

Jami Bailey, Division Director Oil Conservation Division

