| Submit 1 Copy To Appropriate District Office | State of New Mexico | | Form C-103 | | | |
|--|---|------------------------------|---|---|--|--|
| <u>District I</u> – (575) 393-6161 | | | WELL API NO. | vised August 1, 2011 | | |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | OH CONCEDVATION D | IVICION | WELL API NO. | | | |
| 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 | OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | | 5. Indicate Type of Lease | | | |
| 1000 Rio Brazos Rd., Aztec, NM 87410. <u>District IV</u> – (505) 476-3460 | | | STATE FEE 6. State Oil & Gas Lease No. | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM | , | | o. State on a das Beast | | | |
| 87505 SUNDRY NOT | ICES AND REPORTS ON WELLS | | 7. Lease Name or Unit A | Agreement Name | | |
| | DSALS TO DRILL OR TO DEEPEN OR PLUG : ICATION FOR PERMIT" (FORM C-101) FOR S | | Washington 33 State 56 E | Battery | | |
| PROPOSALS.) | Gas Well Other | | 8. Well Number | | | |
| Type of Well: Oil Well ✓ Name of Operator | Gas well Other | | 9. OGRID Number | | | |
| Apache Corporation | · · · · · · · · · · · · · · · · · · · | | 873 | | | |
| 3. Address of Operator 303 Veterans Airpark Lane, Suite 3 | 0000 Midland TX 79705 | | 10. Pool name or Wilder Yeso (96830) | at | | |
| 4. Well Location | | | | | | |
| 1 | 1550 feet from the South | line and 2130 | feet from the | West . line | | |
| Section 33 | | e 28E | NMPM Coun | ty Eddy | | |
| | 11. Elevation (Show whether DR, Ri | KB, RT, GR, etc.) | | | | |
| | | | | | | |
| 12. Check | Appropriate Box to Indicate Natu | ire of Notice, I | Report or Other Data | | | |
| NOTICE OF II | NTENTION TO: | SUBS | SEQUENT REPORT | Γ OF: | | |
| PERFORM REMEDIAL WORK | | EMEDIAL WORK | | RING CASING 🗌 | | |
| TEMPORARILY ABANDON | | LLING OPNS P AND A | | | | |
| PULL OR ALTER CASING DOWNHOLE COMMINGLE | | ASING/CEMENT | JOR \square | | | |
| | | | | | | |
| OTHER: Flare Gas | | THER: tinent details: and | give pertinent dates; inch | uding estimated date | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates; including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | | | | |
| proposed completion or re | completion. | | | • | | |
| | | | • | | | |
| | to temporarily flare the Washington 33 S | | pelow. Intermittent flaring | will occur and gas | | |
| will be measured prior to flaring. | Wells included in the above battery are a | is follows: | | | | |
| | | • | | CONSERVATION | | |
| 20 015 40116 Washington 22 C | toto #60 | | AF | RTESIA DISTRICT | | |
| 30-015-40116 Washington 33 S 30-015-41706 Washington 33 S | tate #66 | | Ŋ | 10V 1 4 2014 | | |
| 30-015-41680 Washington 33 S 30-015-41681 Washington 33 S | tate #67 | | | , | | |
| · · · · · · · · · · · · · · · · · · · | | | | RECEIVED | | |
| | | Γ | | | | |
| Spud Date: | Rig Release Date: | | | | | |
| | | L . | | | | |
| L hereby certify that the information | n above is true and complete to the best | of my kňovyledge | and belief | · · · · · · · · · · · · · · · · · · · | | |
| \wedge | rabove is true and complete to the best | of my knowledge | and benefit | | | |
| SIGNATURE MILLIAM | TITLE Regulator | w Analyst I | DATE 1 | 1/12/2014 | | |
| SIGNATORU // VOVO C | TITLE Regulator | y Analyst I | DATE_ <u>1</u> | 1/13/2014 | | |
| Type or print name Paige Futrell | E-mail address: | Paige Futrell@apache | corp.com PHONE: | (432) 818-1893 | | |
| For State Use Only | Soda Niii | THE V | 7/105 | | | |
| APPROVED BY: | | | | | | |
| Conditions of Approval (if any): | | * . ' | | | | |
| 15 Alla. | and Mai | | | | | |
| # See Attac | (UC) (U)/7) | • | | • | | |
| • | • | | | | | |

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| A. | Applicant Apache Corporation | | , | | | |
|----------------------|---|---|---------------------------------------|--|--|--|
| | whose address is1945 Bluestem Road | d, Artesia, NM 88210 | , | | | |
| | hereby requests an exception to Rule 19.15.1 | 00 | days or until | | | |
| | | for the following described tank battery (or ttery Yeso | | | | |
| | Name of Lease Washington 33 ST 56 Ba Location of Battery: Unit Letter K | Name of Pool | 28E | | | |
| | Number of wells producing into battery | 4 | <u>.</u> | | | |
| В. | Based upon oil production of | barrels per day, the estimated * | volume | | | |
| | of gas to be flared is | MCF; Value | _per day. | | | |
| C | Name and location of nearest gas gathering f | facility: | • | | | |
| D. | DistanceEstimated c | cost of connection | · | | | |
| E | E. This exception is requested for the following reasons: DCP curtails their gas due to | | | | | |
| | repairs or plant problems. This is an extension to the one that expires | | | | | |
| | 12/31/2014. | | | | | |
| | | | | | | |
| OPERATOR | · | OIL CONSERVATION DIVISION | | | | |
| Division have be | hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the bespof my knowledge and belief. | Approved Until 463 28 20 | 0/5 | | | |
| Signature 0 | ughin | By ARDado | | | | |
| Printed Name & Title | Paige Futrell - Regulatory Analyst I | Title DIST R SUPEWIS | <u></u> | | | |
| E-mail Addre | Paige.Futrell@apachecorp.com | Date Nov 21,2014 | · · · · · · · · · · · · · · · · · · · | | | |
| Date 11/13/2 | Telephone No. ' ' | | , | | | |
| ' Gas-Oil rati | o test may be required to verify estimated gas | volume | | | | |

Dee Attached COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

 http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ///

11/21/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.