Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	·
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ✓ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410. <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOT	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Washington 33 State 56 Battery
PROPOSALS.) 1. Type of Well: Oil Well 🗸	Gas Well Other	8. Well Number
2. Name of Operator		9. OGRID Number
Apache Corporation 3. Address of Operator		873 10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705	Yeso (96830)
4. Well Location		
	1550 feet from the South line and 2	
Section 33	Township 17S Range 28E 11. Elevation (Show whether DR, RKB, RT, GR, 6)	NMPM County Eddy
****	11. Elevation (Show whether DR, RRB, RT, OR, e	310.)
12. Check	Appropriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF I	NTENTION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	<u> </u>
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	_	ENI JOB
_		
OTHER: Flare Gas	OTHER: OTHER: Details, OTHER: OTHER:	and-give pertinent dates- including estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion or re	completion.	
	to temporarily flare the Washington 33 State wells list	ed below. Intermittent flaring will occur and gas
will be measured prior to flaring. \	Wells included in the above battery are as follows:	
		NM OIL CONSERVATION
		ARTESIA DISTRICT
30-015-40116 Washington 33 S 30-015-41706 Washington 33 S		NOV 1 4 2014
30-015-41680 Washington 33 S	tate #67	110 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
30-015-41681 Washington 33 S	tate #68	RECEIVED
	,	
Spud Date:	Rig Release Date:	
		·
I hereby certify that the information	above is true and complete to the best of my knowle	edge and belief.
Λ \mathcal{L}	γ	
SIGNATURE MY TWO	TITLE Regulatory Analyst I	DATE_11/13/2014
Type or print name Paige Futrell	E-mail address: Paige Futrell@ap	pachecorp.com PHONE: (432) 818-1893
For State Use Only	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	2 0
APPROVED BY:	INCH TITLE DIST. TO SA	DU(S) DATE 11-21-14
Conditions of Approval (if any):	11100	DATE 1. V. //

See Attached ODA's

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation ,			
	whose address is1945 Bluestem Road, Artesia, NM 88210,			
	hereby requests an exception to Rule 19.15.18.12 fordays or un	ıtil		
	, Yr, for the following described tank battery (or LACT):			
	Name of Lease Washington 33 ST 56 Battery Name of Pool Yeso			
	Location of Battery: Unit Letter K Section 33 Township 17S Range 28E			
	Number of wells producing into battery			
В.	Based upon oil production ofbarrels per day, the estimated * volume			
	of gas to be flared isMCF; Value per day. Name and location of nearest gas gathering facility:			
C	Name and location of nearest gas gathering facility:			
	Artesia DCP Gas Plant			
D.	Distance Estimated cost of connection			
E.	This exception is requested for the following reasons: DCP curtails their gas due to			
	repairs or plant problems. This is an extension to the one that expires			
	12/31/2014.			
	·			
OPERATOR I hereby certify the	hat the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION OR 20 1015			
Division have been	the thies and regulations of the On Conservation the complication and that the information given above lete to the best of my knowledge and belief. Approved Until 48 28 20/5			
Signature 0	my Si			
Printed Name & Title	Paige Futrell - Regulatory Analyst I Title DIST # SQPWISO			
E-mail Addres	Paige.Futrell@apachecorp.com Date Nov 21,2014			
Date 11/13/2	2014 Telephone No. (432) 818-1893	,		

Je See Attached COAS

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days.

 http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014-

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.