Submit 1 Copy To Appropriate District Office	State of New Me			n C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natur	WELL	Revised Augu API NO.	15t 1, 2011
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		cate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	cis Dr.	STATE FEE	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	6. State	e Oil & Gas Lease No.	
SUNDRY NOTICE	S AND REPORTS ON WELLS		se Name or Unit Agreement	Name
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)		R SUCH Washing	gton 33 State Battery	
1. Type of Well: Oil Well 🗸 Ga	s Well Other		l Number	
Name of Operator Apache Corporation		873	RID Number	
3. Address of Operator	Midlead TV 70705		ol name or Wildcat	(2220)
303 Veterans Airpark Lane, Suite 3000 4. Well Location	Midland, IX 79705	Yeso (9	6830) & Grayburg-San Andr	es (3230)
Unit Letter :	feet from the	line and	feet from the	line
Section 33		nge 28E NMPM		
	1. Elevation (Show whether DR,		Transaction and Transaction	
A Company of the Comp			and the second	r Arthury
12. Check App	propriate Box to Indicate Na	ature of Notice, Report	or Other Data	
NOTICE OF INTE	1		ENT REPORT OF:	
	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING O	ALTERING CAS	ing 🗌
	MULTIPLE COMPL	CASING/CEMENT JOB	PNS. PANDA	Ш
DOWNHOLE COMMINGLE			_	
OTHER: Flare Gas		OTHER:		. 🗀
13: Describe proposed or complete	ed operations. (Clearly state all-p . SEE RULE 19.15.7.14 NMAC	ertinent details, and give pe		
Apache is requesting permission to te measured prior to flaring. Wells include	mporarily flare all of the Washing		nt flaring will occur & gas w	ill be
·	2821 30-015-39895		30-015-40078	8
30-015-30276 30-015-3	0332 30-015-39883	30-015-40021	30-015-40114	4
30-015-30277 30-015-3 30-015-30138 30-015-3				
30-015-30189 30-015-3	0334 30-015-39886	30-015-40087	30-015-4011	1
30-015-30190 30-015-0 30-015-30191 30-015-2				
30-015-30193 30-015-2		00 0 10 10000		
30-015-22524 30-015-2				
30-015-30194 30-015-2 30-015-22822 30-015-2	-			
Spud Date:	Rig Release Da	te:	·	
				
I hereby certify that the information abo	eve is true and complete to the be	st of my knowledge and bel	ief.	
	r			
SIGNATURE Wyffue	TITLE Regula	tory Analyst I	DATE11/13/2014	
Type or print name Paige Futrell For State Use Only	E-mail address	paige.futrell@apachecorp.com	PHONE: (432) 818	-1893
APPROVED BY	Olo TITLE /5	A OUN.	DATE //-21-	14
Conditions of Approval (if any):	A	14 11 1	13	
AR Yolo >	s da H	Michael (II)	45	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation					
	whose address is 1945 Bluestem Road, Artesia, NM 88210					
	hereby requests an exception to Rule 19.15.1		ntil			
	, Yr, for the following described tank battery (or LACT):					
	Name of LeaseWashington 33 State Battery Name of PoolYeso & Grayburg-SA					
	Location of Battery: Unit LetterS	Section 33 Township 17S Range 28E				
		55				
В.	Based upon oil production of	barrels per day, the estimated * volume				
	of gas to be flared is	MCF; Valueper day.				
		acility:	dentify 17 to			
	DCP / Frontier Empire Abo Plant					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas					
	due to repairs or plant problems. This is an extension to the permit that expires					
	12/31/2014.					
·	,		٠			
	at the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION				
	en complied with and that the information given above lete to the boot of my knowledge and belief.	Approved Until 785 28, 2015	— .			
Signature)	ighter	By STORY				
Printed Name & Title	Paige Futrell - Regulatory Analyst I	Title D15T PR SIRWIST?	_			
E-mail Addres	paige.futrell@apachecorp.com	Date Nov 21, 2014				
Date 09/10/2	2014 Telephone No. (432) 818-1893					

Gas-Oil ratio test may be required to verify estimated gas volume.

& See Attached COAS

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.