Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	State of New Mo Energy, Minerals and Natu OIL CONSERVATION	ural Resources	WELL API NO.	Form C-103 Revised August 1, 2011
District III ~ (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV ~ (505) 476-3460 1220 S. St. Francis Dr., Santa Fc, NM 87505	1220 South St. Fra Santa Fe, NM 8	7505	 Indicate Type of Le STATE State Oil & Gas Le 	FEE
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL! PROPOSALS.)	ICES AND REPORTS ON WELLS DSALS TO DRILL OR TO DEEPEN OR PL ICATION FOR PERMIT" (FORM C-101) F	UG BACK TO A	 Lease Name or Un Washington 33 State B Well Number 	Ç I
1. Type of Well: Oil Well2. Name of Operator	Gas Well Other		9. OGRID Number	
Apache Corporation			873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3	000 Midland, TX 79705		10. Pool name or Wil Yeso (96830) & Graybu	
4. Well Location				·
Unit Letter:	feet from the Township 17S R			
Section 33	11. Elevation (Show whether DR			ounty Eddy
		; http; htt; (th; etc.)		
	Appropriate Box to Indicate N		Report or Other Dat	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS	REMEDIAL WORK COMMENCE DRIL CASING/CEMENT		TERING CASING 🗌 ND A 🛛
OTHER: Flare Gas		OTHER:		· · · ·
of starting any proposed w proposed completion or re		C. For Multiple Com	pletions: Attach wellb	ore diagram of
measured prior to flaring. Wells in	to temporarily flare all of the Washin cluded in the above battery are as fo		ntermittent flaring will of	ccur & gas will be
30-015-30276 30-0 30-015-30277 30-0 30-015-30138 30-0 30-015-30189 30-0 30-015-30190 30-0 30-015-30191 30-0 30-015-30193 30-0 30-015-30193 30-0 30-015-22524 30-0 30-015-30194 30-0	15-22821 30-015-3989 15-30332 30-015-3988 15-30195 30-015-3988 15-30334 30-015-3988 15-01690 30-015-4001 15-22464 30-015-4001 15-22124 30-015-4001 15-22465 30-015-4001	3 30-01 4 30-01 5 30-01 6 30-01 5 30-01 4 30-01 6 30-01 6 30-01 7 30-01 8 30-01	5-40021 5-40022 5-40023 5-40087 5-40088 5-40089 5-40090 5-40113 5-40076	30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111 30-015-40116 30-015-40117 30-015-40112 30-015-40118 30-015-40119 30-015-40120
Spud Date:	Rig Release D	ate:	·.	
I hereby certify that the information	above is true and complete to the h	est of my knowledge	and belief	
		est of my knowledge	and bener.	
SIGNATURE David Fre		atory Analyst I	DATE_	11/13/2014
Type or print name Paige Futrell For State Use Only	E-mail addres	S: paige.futrell@apachec	orp.com PHONE	E: (432) 818-1893
APPROVED BY Conditions of Approval (if any):	TITLE /S	ACY	TUS DATE_	11-21-14
RRDdde	A Ja A	Hicked	COAS	

5. 1. 2017 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 2017 - 2019 1. 20

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation	·	,			
	Applicant, whose address is, 1945 Bluestem Road, Artesia, NM 88210,					
		00	ays or unt			
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA					
	Location of Battery: Unit Letter	Section 33 Township 17S Range 28E	<u> </u>			
	Number of wells producing into battery	55				
В.	Based upon oil production of	barrels per day, the estimated * volu	me			
	of gas to be flared is 2.2	_MCF; Value per d	lay.			
	Name and location of nearest gas gathering	facility:	, служ акто встрания			
	DCP / Frontier Empire Abo Plant	····				
D.	DistanceEstimated cost of connection					
E.	DCP & Frontier curtails their das					
	12/31/2014.					
			·			
OPERATOR		OIL CONSERVATION DIVISION				
Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the b % t of my knowledge and belief.	Approved Until TB 28, 2015) .			
Signature	igt firth	By ROQOL				
Printed Name & Title	Paige Futrell - Regulatory Analyst I	Title DIST PR Spewist	7			
E-mail Addres	paige.futrell@apachecorp.com	Date NOU 21, 2014				
Date 09/10/2	2014 Telephone No. (432) 818-1893					
Gas-Oil ratio	o test may be required to verify estimated gas	volume.				
	Athend (OHS				

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/2/1 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

