| Submit 1 Copy To Appropriate District Office | State of New N | Mexico | | Form C-103 | |
|---|--|--------------------------------------|--|----------------------------|--|
| District I - (575) 393-6161 | Energy, Minerals and Na | atural Resources | VELL API NO. | Revised August 1, 2011 | |
| 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 | OH CONCEDIMENT | | WELL API NO. | | |
| 811 S. First St., Artesia, NM 88210 | OIL CONSERVATIO | 1.5 | . Indicate Type of Le | ase | |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Fr | 07505 | STATE 🗸 | FEE | |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Santa Fe, NM | 8/303 | 5. State Oil & Gas Lea | se No. | |
| SUNDRY NOTI | CES AND REPORTS ON WEL | | . Lease Name or Unit | Agreement Name | |
| (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) | | FOR SUCH | /ashington 33 State Ba | attery | |
| 1. Type of Well: Oil Well 🗸 | Gas Well Other | | . Well Number | | |
| 2. Name of Operator Apache Corporation | | | O. OGRID Number | | |
| 3. Address of Operator303 Veterans Airpark Lane, Suite 30 | 00 Midland TV 70705 | | Pool name or Wild eso (96830) & Graybu | | |
| 4. Well Location | | | eso (90030) & Graybu | ig-San Andres (3230) | |
| Unit Letter : | feet from the | line and | feet from the | line | |
| Section 33 | | | | anty Eddy | |
| Section 33 | 11. Elevation (Show whether L | | 171 TAX | The Louy | |
| | (| | | | |
| 12 Check A | appropriate Box to Indicate | Nature of Notice, Re | eport or Other Data | 1 | |
| | | , | | | |
| NOTICE OF IN | | 1 | EQUENT REPOR | | |
| | | REMEDIAL WORK COMMENCE DRILL | | ERING CASING | |
| PULL OR ALTER CASING | MULTIPLE COMPL | CASING/CEMENT J | | NDA 📙 | |
| DOWNHOLE COMMINGLE | | o, to ii to, o z iii z i t t o | | | |
| . Flore Cas | | | | _ | |
| OTHER: Flare Gas13. Describe proposed or comp | eted operations (Clearly state a | OTHER: | ive pertinent dates inc | luding estimated date | |
| | rk). SEE RULE 19.15.7.14 NM. | | | | |
| Apache is requesting permission to measured prior to flaring. Wells inc | temporarily flare all of the Wash luded in the above battery are as | ington 33 State wells. Into follows: | ermittent flaring will oc | cur & gas will be | |
| • | 5-22821 30-015-398 | | -40020 3 | 0-015-40078 | |
| | 5-30332 30-015-398 | | | 0-015-40114 | |
| 30-015-30277 30-015 | 5-30195 30-015-398 | 30-015 | 40022 3 | 0-015-40110 | |
| | 5-30196 30-015-398 | | | 0-015-40115 | |
| | 5-30334 30-015-398 5-01690 30-015-400 | | | 0-015-40111 0-015-40116 | |
| | 5-22464 30-015-400 | | | 0-015-40117 | |
| | 5-22605 30-015-400 | | | 0-015-40112 | |
| | 5-22124 30-015-400 | | | 0-015-40118 | |
| | 5-22417 30-015-400 |)18 30-015- | | 0-015-40119 | |
| 30-015-22822 30-018 | 5-22465 30-015-400 |)19 30-015- | -40077 3 | 0-015-40120 | |
| Spud Date: | Rig Release | Date: | | | |
| | | | | | |
| I hereby certify that the information a | above is true and complete to the | best of my knowledge a | nd belief. | | |
| | | | | | |
| SIGNATURE WEST FILE | TITLE_Reg | ulatory Analyst I | DATE_ | 11/13/2014 | |
| Type or print name Paige Futrell | E-mail addre | ess: paige.futrell@apachecorp | p.com PHONE | : (432) 818-1893 | |
| For State Use Only | | | h Л | // . | |
| APPROVED BY | OCC TITLE X | 5/1/10 | WS DATE | //-21-14 | |
| Conditions of Approval (if any): | | | | | |
| | ASS | 14.1 | 10/12 | | |
| MI YOU ! | A Sat | Hu Gad | SOA3 | | |

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

| A. | Applicant Apache Corporation | | ; | | |
|-------------------------------------|---|---|-----------------------------------|--|--|
| | whose address is1945 Bluestem Roa | d, Artesia, NM 88210 | , | | |
| | hereby requests an exception to Rule 19.15. | 00 | days or until | | |
| | | for the following described tank battery (o | | | |
| | Name of Lease Washington 33 State Bat | tery Name of Pool Yeso & Grayburg-S | Α | | |
| | Location of Battery: Unit Letter | Section 33 Township 17S Range | 28E | | |
| | Number of wells producing into battery55 | | | | |
| В | Based upon oil production of | barrels per day, the estimated | * volume | | |
| | of gas to be flared is | MCF; Value | _per day. | | |
| C | Name and location of nearest gas gathering | facility: | a in the a new way graphy regular | | |
| | DCP / Frontier Empire Abo Plant | | | | |
| D. | DistanceEstimated cost of connection | | | | |
| E. | This exception is requested for the following reasons: DCP & Frontier curtails their gas | | | | |
| | due to repairs or plant problems. Th | is is an extension to the permit that | expires | | |
| | 12/31/2014. | | | | |
| | • | | | | |
| | | | | | |
| OPERATOR | nat the rules and regulations of the Oil Conservation | OIL CONSERVATION DIVISION | | | |
| Division have be | en complied with and that the information given above ete to the bost of my knowledge and belief. | Approved Until 18 28, 20 | 015 | | |
| Signature Mey Francisco By Royal By | | | | | |
| Printed Name & Title | Paige Futrell - Regulatory Analyst I | Title 15 A Spew | 507 | | |
| E-mail Addres | paige.futrell@apachecorp.com | Date NOV 21, 2014 | | | |
| Date 09/10/2 | 2014 Telephone No. (432) 818-1893 | | | | |

* Gas-Oil ratio test may be required to verify estimated gas volume.

B ELE AHOCH OAS

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/24/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

David Martin Cabinet Secretary

Jaml Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.