	Submit 1 Copy To Appropriate District Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		e of New Me erals and Natu		WELL API NO	Revised Aug	m C-103 gust 1, 2011	
	District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 \$	DIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Type of Lease STATE ✓ FEE		
			D DEEPEN OR PLU		Washington 33 \$		nt Name	
	 Type of Well: Oil Well Name of Operator 	Gas Well 🗌 Oth	er		 Well Number OGRID Num 873 			
	Apache Corporation 3. Address of Operator 303 Veterans Airpark Lane, Suite	3000 Midland, TX 79	705		10. Pool name	or Wildcat Grayburg-San An	dres (3230)	
	4. Well Location Unit Letter Section_33	Townsh	ip 17S Ra	line and nge_28E <i>RKB, RT, GR, etc.,</i>	NMPM	rom the County_Eddy	line	
	NOTICE OF PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [PULL OR ALTER CASING [NDON				ISING	
 مشال	OTHER: Flare Gas			OTHER:	-			
	••••••••••••••••••••••••••••••••••••••	work). SEE RULE 19	.15.7.14 NMAC	2. For Multiple Con	a give pertinent a mpletions: Attach	ates, including est wellbore diagrar	n of	
	Apache is requesting permissior measured prior to flaring. Wells	ι to temporarily flare al included in the above l	l of the Washing pattery are as fo	ton 33 State wells. llows:	Intermittent flaring	will occur & gas	will be	
	30-015-30276 30- 30-015-30277 30- 30-015-30138 30- 30-015-30189 30- 30-015-30190 30- 30-015-30191 30- 30-015-30193 30- 30-015-30193 30- 30-015-22524 30- 30-015-30194 30-	015-22821 015-30332 015-30195 015-30196 015-30334 015-01690 015-22464 015-22464 015-22605 015-22124 015-22124 015-22417 015-22465	30-015-39895 30-015-39885 30-015-39885 30-015-39886 30-015-39886 30-015-40015 30-015-40016 30-015-40017 30-015-40018 30-015-40015	30-0 4 30-0 5 30-0 5 30-0 5 30-0 5 30-0 4 30-0 5 30-0 6 30-0 7 30-0 8 30-0	15-40020 15-40021 15-40023 15-40023 15-40087 15-40088 115-40089 115-40090 115-40113 115-40076 115-40077	30-015-400 30-015-401 30-015-401 30-015-401 30-015-401 30-015-401 30-015-401 30-015-401 30-015-401	14 10 15 11 16 17 12 18 19	
	Spud Date:		Rig Release Da	te:				
	I hereby certify that the information	on above is true and co	mplete to the be	est of my knowledg	e and belief.			
	SIGNATURE DWGA fr.	~5	TITLE Regula			DATE 11/13/201	4	
	Type or print name Paige Futrell For State Use Only	7/ . /	E-mail address	: paige.futrell@apache		PHONE: (432) 81		
;	APPROVED BY Conditions of Approval (if any):	<u>XOLO</u>	TITLE	A Cy	<u>Aurs</u> r	оате <u> </u> -Д	-14	
	ARDade,	XO	QH_{i}	Hicked	COH3			

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only) ·

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is 1945 Bluestem Road, Artesia, NM 88210								
	hereby requests an exception to Rule 19.15.18	3.12 for	days or						
	, Yr, 1								
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA								
	Location of Battery: Unit LetterS	ection <u>33</u> Tow	vnship 17S	ange 28E					
	Number of wells producing into battery		55						
В.	Based upon oil production ofbarrels per day, the estimated * volume								
•	of gas to be flared isN								
С	Name and location of nearest gas gathering fa	acility:	an ar a Tairtí	د و د محمد محمد بر محمد مربع محمد م					
	DCP / Frontier Empire Abo Plant								
D.	•			• •					
	DistanceEstimated cost of connection This exception is requested for the following reasons: DCP & Frontier curtails their gas								
E.	This exception is requested for the following reasons: due to repairs or plant problems. This is an extension to the permit that expires								
	12/31/2014.								
ATOR	at the rules and regulations of the Oil Concernation	OIL CONSERVA	γ -	 l					
certify the certific tert of certific tert	nat the rules and regulations of the Oil Conservation on complied with and that the information given above get to the best of my knowledge and belief	. (20 00	2015					
certify the certific tert of certific tert			20 00	2015 2					
v certify the have been nd complexity of the have been not been	en complied with and that the information given above	Approved Until	20 00	2015) WIST7					
v certify the have been nd complexity of the second	en complied with and that the information given above ete to the bost of my knowledge and belief. Paige Futrell - Regulatory Analyst I paige futrell@apachecorp.com	Approved Until By	20 00	2015) WIST7					

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/2// 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

