Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103			
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	Revised August 1	, 2011	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION					
District 111 - (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of I STATE ✓	Lease FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 8	7505	6. State Oil & Gas L			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	nit Agreement Na	ıme	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Washington 33 State	Battery		
1. Type of Well: Oil Well Gas Well Other			8. Well Number	· · · · · · · · · · · · · · · · · · ·		
Name of Operator Apache Corporation	•		9. OGRID Number 873			
3. Address of Operator	,		10. Pool name or W			
303 Veterans Airpark Lane, Suite 300	00 Midland, TX 79705		Yeso (96830) & Grayl	ourg-San Andres	(3230)	
4. Well Location Unit Letter :	feet from the	line and	feet from t	he	line	
Section 33		ange 28E		County Eddy		
	11. Elevation (Show whether DR			A STATE OF THE STA	PROFESSION OF THE PROFESSION O	
12. Check A	ppropriate Box to Indicate N	lature of Notice, l	Report or Other Da	ata		
NOTICE OF INT		1	SEQUENT REPO			
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK		TERING CASING	} 🔲	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMENT	LING OPNS.□ - P. TJOB □	AND A	Ш	
DOWNHOLE COMMINGLE						
OTHER: Flare Gas	· · · [X]:::	OTHER:	•		Π.	
13: Describe proposed or comple	eted operations. (Clearly state all-	pertinent details, and	give pertinent dates,	including estimate	<u> اعا</u> ed-date-	
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMA	C. For Multiple Con	pletions: Attach well	bore diagram of		
Apache is requesting permission to measured prior to flaring. Wells include:	temporarily flare all of the Washin uded in the above battery are as fo	gton 33 State wells. I bllows:	ntermittent flaring will	occur & gas will be	е	
	-22821 30-015-3989		15-40020	30-015-40078		
30-015-30276 30-015 30-015-30277 30-015			15-40021 15-40022	30-015-40114 30-015-40110		
30-015-30138 30-015	-30196 30-015-3988	5 30-01	15-40023	30-015-40115		
	-30334 30-015-3988		15-40087	30-015-40111		
30-015-30190 30-015 30-015-30191 30-015			15-40088 15-40089	30-015-40116 30-015-40117		
30-015-30193 30-015			15-40090	30-015-40112		
	-22124 30-015-4001	7 30-01	15-40113	30-015-40118		
30-015-30194 30-015 30-015-22822 30-015			15-40076 15-40077	30-015-40119 30-015-40120		
		30-0		1		
Spud Date:	Rig Release D	ate:		İ		
		<u> </u>				
I hereby certify that the information a	bove is true and complete to the b	est of my knowledge	and belief.			
		, 3		•		
SIGNATURE WEST FILE	TITLE Regul	atory Analyst I	DATE	E 11/13/2014		
Type or print name Paige Futrell For State Use Only	E-mail addres	S: paige.futrell@apached	orp.com PHON	NE: <u>(432)</u> 818-189	93	
APPROVED BY DATE 11-21-14						
Conditions of Approval (if any):						
AOO	$A \rightarrow M + M$	Hickory	NAH 3			
THE XXX		1000				
•		•				

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Apache Corporation	,					
whose address is 1945 Bluestem Road, Artesia, NM 88210						
90	ays or until					
, Yr, for the following described tank battery (or LAC	T):					
Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA						
Location of Battery: Unit LetterSection33Township17SRange28E	<u>.</u>					
Number of wells producing into battery 55						
B. Based upon oil production ofbarrels per day, the estimated * volu	me					
of gas to be flared isMCF; Valueper c	lay.					
C Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant	a community designation by					
D. DistanceEstimated cost of connection						
E. This exception is requested for the following reasons: DCP & Frontier curtails their gas	This exception is requested for the following reasons: DCP & Frontier curtails their gas					
due to repairs or plant problems. This is an extension to the permit that expires						
12/31/2014.						
	· 					
	,					
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until)					
Signature Wey House By By						
Printed Name Paige Futrell - Regulatory Analyst I & Title Title	7					
E-mail Address paige.futrell@apachecorp.com Date 100 21, 20 14						
Date 09/10/2014 Telephone No. (432) 818-1893	····					

Gas-Oil ratio test may be required to verify estimated gas volume.

& See Attached COAS

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.