

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141
Revised August 8, 2011

NOV 20 2014

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

RECEIVED

Release Notification and Corrective Action

NAB143287263

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company Devon Energy Production	6137	Contact Aaron Kidd
Address 6488 Seven Rivers Hwy Artesia, NM 88220		Telephone No. 575-748-9936
Facility Name Cotton Draw 10 Fed. 3H		Facility Type Oil Well

Surface Owner Federal	Mineral Owner Federal	API No. 30-015-42126
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	10	25S	31E	200'	N	1200'	E	Eddy

Latitude 32.1522404 Longitude 103.7572193

NATURE OF RELEASE

Type of Release 15% Acid Mixture	Volume of Release 130 bbls	Volume Recovered 30 bbs
Source of Release Frac Tank with corroded valve	Date and Hour of Occurrence 9-10-14 @ 4:00 am	Date and Hour of Discovery 9-10-14 @ prior to 4:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD, BLM	
By Whom? Michael Palmer	Date and Hour 9-10-14 @ 4:30 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.*

NA

Describe Cause of Problem and Remedial Action Taken.*

The 4" Vicon Coated Valve of a frac tank containing a 15% mixture of acid used for fracing leaked 130 bbls of said acid mixture onto the location. The spill stayed on location. Fresh water was added to dilute the acid and a vacuum truck was utilized to recover the fluid. The added fresh water and 30 bbls of the acid mixture was recovered. Soda Ash was then sprayed over the remains of the spill to dilute again.

Describe Area Affected and Cleanup Action Taken.*

The area immediately next to the frac tank was where the spill occurred. The spill was all contained on the well pad.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jacqui Harris</i>	OIL CONSERVATION DIVISION	
Printed Name: Jacqui Harris	Approved by Environmental Specialist: <i>[Signature]</i>	
Title: Field Admin Tech	Approval Date: 11/24/14	Expiration Date: NA
E-mail Address: Jacqui.harris@dvn.com	Conditions of Approval: <i>Final</i>	Attached <input type="checkbox"/>
Date: 11-20-14	Phone: 575-748-0191	

* Attach Additional Sheets If Necessary

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