Office	State of New Mexico		Form C-103 Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240	. French Dr., Hobbs, NM 88240		API NO.			
811 5. Thist St., Altesia, NW 86210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease			
1000 Die Dragos Dd. Agtee NM 97410	anta Fe, NM 87505		STATE 🔽 FEE 🗌 e Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Washington 33 State Battery			
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other			 Well Number OGRID Number 			
2. Name of Operator Apache Corporation	•	873				
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX	79705		ol name or Wildcat 6830) & Grayburg-San Andres (323	30)		
4. Well Location		1030 (0				
	rom the			э		
	ship 17S Range 2 Show whether DR, RKB		1 County Eddy			
12. Check Appropriate Bo	x to Indicate Nature	e of Notice Report	or Other Data			
	i i	-				
NOTICE OF INTENTION TO PERFORM REMEDIAL WORK PLUG AND AB			ENT REPORT OF:			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A [PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB [
DOWNHOLE COMMINGLE		SING/CEMENT JOB				
OTHER: Flare Gas	отн	HER:	··]: :		
13. Describe proposed or completed operations. of starting any proposed work). SEE RULE	(Clearly state all pertin	ent details; and give pe	rtinent dates, including estimated d	ate		
proposed completion or recompletion.	19.15.7.14 NMAC. FO	i Multiple Completions	. Attach wendore diagram of			
Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur & gas will be measured prior to flaring. Wells included in thé above battery are as follows:						
30-015-30299 30-015-22821	30-015-39895	30-015-40020				
30-015-30276 / 30-015-30332 / 30-015-30277 / 30-015-30195,	30-015-39883 30-015-39884	30-015-4002 30-015-40022	•			
30-015-30138 30-015-30196 30-015-30196 30-015-30189 30-015-30334	30-015-39885 30-015-39886	30-015-40023				
30-015-30190 30-015-01690	30-015-40015	30-015-40087 30-015-40088				
30-015-30191 30-015-22464	30-015-40014	30-015-40089	30-015-40117			
30-015-30193 30-015-22605 30-015-22524 30-015-22124	30-015-40016 30-015-40017	30-015-40090 30-015-40113				
30-015-30194 / 30-015-22417	30-015-40018	30-015-40076				
30-015-22822 - 30-015-22465 -	30-015-40019	30-015-40077	30-015-40120			
Spud Date:	Rig Release Date:					
· ·				•		
I hereby certify that the information above is true and	complete to the best of	my knowledge and bel	ief.			
SIGNATURE Wy Free		Analyst I	DATE 11/13/2014			
Type or print name Paige Futrell E-mail address: paige.futrell@apachecorp.com PHONE: (432) 818-1893						
APPROVED BY						
APPROVED BY TITLE A DATE DATE DATE						
AD an X an HATTICHA MAHS						
C WE DOL						

. <u>-</u>----

;,

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

*

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	Applicant Apache Corporation		· · · · · · · · · · · · · · · · · · ·			
	whose address is 1945 Bluestem Road	I, Artesia, NM 88210	,			
	hereby requests an exception to Rule 19.15.1	90	days or until			
	, Yr, Name of LeaseWashington 33 State Batt					
	Location of Battery: Unit Letter	Section 33 Township $17S$ R	ange			
	Number of wells producing into battery	55				
В.	Based upon oil production of	barrels per day, the estim	ated * volume			
· · · · · ·	of gas to be flared is	MCF; Value	per day.			
C	Name and location of nearest gas gathering f	acility:	n nan menungkan nan ana karan anan nan nganagkarana ga			
			· · · · ·			
D.	DistanceEstimated cost of connection					
E.						
	due to repairs or plant problems. Thi	s is an extension to the permit	that expires			
• •	12/31/2014.		- 			
		· ·				
Division have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above lete to the bggt of my knowledge and belief.	OIL CONSERVATION DIVISION	2015			
Signature	igthet	By RDad)			
Printed Name & Title	V Paige Futrell - Regulatory Analyst I	Title 15 Th Seft	EWISD7			
E-mail Addre	paige.futrell@apachecorp.com	Date NOV 21, 2014				
Date 09/10/	2014 Telephone No. (432) 818-1893		•			
Gas-Oil rati	o test may be required to verify estimated gas	volume. OAS				

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

