Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011			
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District 11 – (575) 748-1283			WELL API NO.			
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505		· .		·		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Washington 33 State Battery			
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other			 Well Number OGRID Number 			
2. Name of Operator Apache Corporation			873			
 Address of Operator 303 Veterans Airpark Lane, Suite 30 	000 Midland TX 79705		10. Pool name (Yeso (96830) & (or Wildcat Grayburg-San Andres (3230)		
4. Well Location			1030 (30030) d (
Unit Letter :	feet from the			om theline		
Section 33	Township 17S Ra	ange 28E . <i>RKB. RT. GR. etc.</i>)	NMPM	County Eddy		
		·····				
12 Check	Appropriate Box to Indicate N	lature of Notice	Report or Othe	r Data		
NOTICE OF IN PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	SEQUENT RI ≺ □			
TEMPORARILY ABANDON 🗌 CHANGE PLANS 🔲 COMMENCE DR				P AND A		
PULL OR ALTER CASING		CASING/CEMENT	I JOB			
OTHER: Flare Gas		OTHER:		·· ··· [7]		
	bleted operations. (Clearly state all-	pertinent details, and				
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7.14 NMA(completion.	C. For Multiple Con	npletions: Attach	wellbore diagram of		
	o temporarily flare all of the Washing cluded in the above battery are as fo		Intermittent flaring	will occur & gas will be		
	15-22821 15-22821 15-202221 15-202221 15-202221 15-20282		15-40020	30-015-40078		
	15-30332 30-015-3988 15-30195 30-015-3988		15-40021 15-40022	30-015-40114 30-015-40110		
30-015-30138 30-01	30-015-3988		15-40023	30-015-40115		
	15-30334 30-015-3988 15-01690 30-015-4001		15-40087 15-40088	30-015-40111 30-015-40116		
30-015-30191 🗸 30-01	15-22464 1/2 30-015-4001	4 30-0	15-40089	30-015-40117		
	15-22605 30-015-4001 15-22124 30-015-4001		15-40090 15-40113	30-015-40112 30-015-40118		
	15-22124 30-015-4001 15-22417 30-015-4001		15-40113	30-015-40119		
	30-015-4001		15-40077	30-015-40120		
Spud Date:	Rig Release D	ate:	2			
				· ·		
I hereby certify that the information	above is true and complete to the b	est of my knowledge	e and belief.			
				•		
SIGNATURE With Fur	TITLE Regul	atory Analyst I	E	DATE <u>11/13/2014</u>		
Type or print name Paige Futrell For State Use Only	E-mail addres	S: paige.futrell@apache	corp.com P	HONE: (432) 818-1893		
APPROVED BY	JOLO TITLE	ADU	aus n	ате 11-21-14		
Conditions of Approval (if any):	AS m /	14.11	1AANS	· · · · · · · · · · · · · · · · · · ·		
MR Lole	X AUT	7 U.Chad	COH)			
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only) .

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	ApplicantApache Corporation, whose address is1945 Bluestem Road, Artesia, NM 88210,						
	hereby requests an exception to Rule 19.15.1		90		days or unt		
	, Yr, for the following described tank battery (or LACT): Name of Lease Washington 33 State Battery Yeso & Grayburg-SA Location of Battery: Unit Letter Section 33 Township 17S Range 28E						
	Location of Battery: Unit Letter	Section		17S Range	28E		
B.	Number of wells producing into battery Based upon oil production of						
· · · ·	of gas to be flared is	MCF; Valu	e		_per day.		
. Current de l	Name and location of nearest gas.gathering fa		andra (1977) Republic anticipies a constant a cons				
D. E.	DistanceEstimated cost of connection This exception is requested for the following reasons: DCP & Frontier curtails their gas due to repairs or plant problems. This is an extension to the permit that expires						
·	12/31/2014.		• . 				
.=		•					
on have be	hat the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the bot of my knowledge and belief.	OIL CON Approved By	SERVATION D Until <u>PB</u>	$\frac{28}{28}$	015		
ed Name tle		Title	15 A	Sipew	1507		
il Addres 09/10/2		Date <u>N</u>	W 21, a	10 14-	· · .		
09/10/2	2014 (422) 818 1802	· -	· ·	- <u>.</u>	· · ·		

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here R.

11/2// 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

