Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witheraps and reaction resources		WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type	of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🗸 FEE 🗌	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	303	6. State Oil & G	as Lease No.
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7. Lease Name o	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Washington 33 State Battery		
1. Type of Well: Oil Well Gas Well Other		8. Well Number		
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name o	i e
303 Veterans Airpark Lane, Suite 3000	Midland, TX 79705		Yeso (96830) & G	Grayburg-San Andres (3230)
4. Well Location Unit Letter :	feet from the	line and	feet fro	om the line
Section 33		nge 28E	NMPM	County Eddy
	11. Elevation (Show whether DR,			La Transport
A STATE OF THE STA				Contract Con
10 (1 1 4	· · · · · · · · · · · · · · · · · · ·	62 x 11 x 1	D	D
12. Check Ap	propriate Box to Indicate N	ature of Notice,	Report or Other	· Data
NOTICE OF INT	ENTION TO:	SUB	SEQUENT RE	PORT OF:
	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRII CASING/CEMENT		P AND A
DOWNHOLE COMMINGLE	MOETH EE OOI, E	OAOINO/OEMEN	1.000	
OTHER: Flare Gas		OTHER		
13. Describe proposed or complet	ed operations. (Clearly state all t	OTHER:	d give pertinent dat	tes, including estimated date
). SEE RULE 19.15.7.14 NMAC			
Apache is requesting permission to to measured prior to flaring. Wells include			Intermittent flaring	will occur & gas will be
30-015-30299 30-015-3	22821 // 30-015-39895		15-40020	30-015-40078
30-015-30276// 30-015-015-30-0			15-40021	30-015-40114 30-015-40110
30-015-30138*/ 30-015-3			15-40022 15-40023	30-015-40115
30-015-30189 30-015-	30334 🏏 30-015-39886	30-0	15-40087	30-015-40111
30-015-30190 30-015-3 30-015-30191 30-015-3			15-40088 15-40089	30-015-40116 30-015-40117
30-015-30193 / 30-015-3			15-40090	30-015-40112
30-015-22524 // 30-015-30-015			15-40113 15-40076	30-015-40118 30-015-40119
30-015-22822 30-015-	22465 - 30-015-40019	30-0	15-40077	30-015-40120
Spud Date:	Rig Release Da	te:		
Space Bate.	Trig Release Du			
·			-	. •
I hereby certify that the information ab	ove is true and complete to the be	est of my knowledge	e and belief.	
	_			•
SIGNATURE WYTTHE	TITLE Regula	itory Analyst I	D	ATE 11/13/2014
Type or print name Paige Futrell For State Use Only	E-mail address	: paige.futrell@apached	corp.com PI	HONE: (432) 818-1893
	MO /he	The Not	Munch	ATE 11-21-14
APPROVED BY: Conditions of Approval (if any):	TITLE: / 3	11/1	XWUW 'DA	ATE // 41-17
Applicator >	$A \rightarrow a H$	Hickory	APH 3	
O WE SOU			CWII	•
	· ·	•		

District I
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1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. _

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,					
	whose address is					
	hereby requests an exception to Rule 19.15.18.12 for	ntil				
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease Washington 33 State Battery Name of Pool. Yeso & Grayburg-SA					
•	Location of Battery: Unit Letter Section 33 Township 17S Range 28E					
	Number of wells producing into battery55					
В.	Based upon oil production ofbarrels per day, the estimated * volume					
•	of gas to be flared isMCF; Valueper day.					
C	Name and location of nearest gas gathering facility:	nature of the				
, .	DCP / Frontier Empire Abo Plant					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas					
	due to repairs or plant problems. This is an extension to the permit that expires					
	12/31/2014.					
OPERATOR	oil Conservation OIL CONSERVATION DIVISION Out of the Oil Conservation					
Division have bee	en complied with and that the information given above ete to the best of my knowledge and belief. Approved Until					
Signature)	iestreto By PD add					
Printed Name & Title						
E-mail Addres	paige futrell@apachecorp.com Date Nov 21, 20 4					
Date 09/10/2	2014 Telephone No. (432) 818-1893					

* Gas-Oil ratio test may be required to verify estimated gas volume.

B ELC AHOCHEO COAS

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.