Submit I Copy To Appropriate District Office District 1 (575) 202 (16)	State of New M Energy, Minerals and Na			Form C-103 Revised August 1, 2011
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATIO 1220 South St. Fr		5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM		STATE 6. State Oil & Gas Lea	FEE ase No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		•		
SUNDRY NOT	TICES AND REPORTS ON WELL		7. Lease Name or Uni	t Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101)		Washington 33 State B	attery
PROPOSALS.) 1. Type of Well: Oil Well ✓	Gas Well Other		8. Well Number	
2. Name of Operator Apache Corporation			9. OGRID Number 873	
3. Address of Operator			10. Pool name or Wild	
303 Veterans Airpark Lane, Suite 3	3000 Midland, TX 79705		Yeso (96830) & Graybı	urg-San Andres (3230)
4. Well Location Unit Letter	: feet from the	line and	feet from the	e line
Section 33	Township 17S	Range 28E	NMPM Co	ounty Eddy
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.)		
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Dat	a
NOTICE OF II	NTENTION TO:		SEQUENT REPO	RT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	<u> </u>	REMEDIAL WORL	K □ ALT LLING OPNS.□ · P A	TERING CASING
PULL OR ALTER CASING		CASING/CEMENT	 -	ND A
DOWNHOLE COMMINGLE				
OTHER: Flare Gas		OTHER:		.,
of starting any proposed v proposed completion or re	vork). SEE RULE 19.15.7.14 NM/			
	to temporarily flare all of the Washi ncluded in the above battery are as		Intermittent flaring will oc	ccur & gas will be
	15-22821 // 30-015-398		15-40020	30-015-40078
	15-30332 / / 30-015-398 30-015-398 30-015-398			30-015-4 <u>0</u> 114 30-015-40110
	15-30196 30-015-398			30-015-40115
,	15-30334 30-015-398			30-015-40111
•	15-01690 15-22464 30-015-400			30-015-40116 30-015-40117
	15-22605 // 30-015-400			30-015-40112
	15-22124 / 30-015-400	-		30-015-40118
	15-22417 30-015-400 30-015-400 30-015-400			30-015-40119 30-015-40120
Spud Date:	Rig Release I	Data	· ·	
Spud Date.	Nig Release I	Date.		
				. •
I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief.	
SIGNATURE VINTA	THE P. Dec	ulaton i Analyst I	15 A (TIP)	4440/004
SIGNATURE WY TU	IIILE Reg	ulatory Analyst I	DATE_	11/13/2014
Type or print name Paige Futrell For State Use Only	E-mail addre	ess: paige.futrell@apache	corp.com PHONE	E: (432) 818-1893
	XXO /L	THE NO	Tunch)	11-21-14
APPROVED BY Conditions of Approval (if any):	TITLE	Y Y	DATE_	110117
200 1	V >m +	HICKEN	SOH?	
JW XXXI		1/WWE		
•				

<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation ,
	whose address is1945 Bluestem Road, Artesia, NM 88210,
	hereby requests an exception to Rule 19.15.18.12 fordays or until
	, Yr, for the following described tank battery (or LACT):
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA
	Location of Battery: Unit LetterSection33 _Township17S _Range28E
	Number of wells producing into battery 55
В.	Based upon oil production ofbarrels per day, the estimated * volume
•	of gas to be flared isper day.
Carratan car	Name and location of nearest gas gathering facility:
	DCP / Frontier Empire Abo Plant
D.	DistanceEstimated cost of connection
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas
	due to repairs or plant problems. This is an extension to the permit that expires
	12/31/2014.
	that the rules and regulations of the Oil Conservation
Division have be s true and comp	een complied with and that the information given above olete to the boot of my knowledge and belief. Approved Until
Signature //	vejtret By The Old
Printed Name & Title	Paige Futrell - Regulatory Analyst I Title 15 The Specific Title
E-mail Addre	paige.futrell@apachecorp.com Date Nov 21, 20 #
Oate 09/10/	/2014 Telephone No. (432) 818-1893

Gas-Oil ratio test may be required to verify estimated gas volume.

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

1/12/1/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Susana Martinez Governor

David Martin

Cabinet Secretary Oil Conservation Division

Brett F. Woods, Ph.D.

March 7, 2014

Deputy Cabinet Secretary

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.