Submit 1 Copy To Appropriate District Office		State of New Mexico		Form C-103 Revised August 1, 2011		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL APIN			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION			ype of Lease	*****
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	San	ta re, nivi 87		6. State Oil a	& Gas Lease No.	
SUNDRY NO	FICES AND REPORT			7. Lease Nai	ne or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)				_	3 State Battery	
1. Type of Well: Oil Well	Gas Well Othe	er		8. Well Nun	· .	•
2. Name of Operator Apache Corporation				9. OGRID N 873	lumber	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3	3000 Midland, TX 79	705			ne or Wildcat & Grayburg-San A	Andres (3230)
4. Well Location				<u> </u>		
Unit Letter	:feet from	n the	line and	fee	et from the	line
Section 33	Townsh		inge 28E	NMPM	County Ed	dy
	11. Elevation (She	ow wnetner DK,	RKB, RT, GR, etc.,) B		
10 (1)			CAT	D	1 5	
	Appropriate Box	to Indicate N		•		
NOTICE OF I PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABAN	IDON []	SUB REMEDIAL WOR		REPORT OF ALTERING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR						5/10/11/0 []
PULL OR ALTER CASING		PL 🗌	CASING/CEMEN	T JOB [
DOWNHOLE COMMINGLE	,					
OTHER: Flare Gas - 13. Describe proposed or com		Y	OTHER:		4 1-4 21-12-2-	
of starting any proposed v proposed completion or re	vork). SEE RULE 19					
Apache is requesting permission measured prior to flaring. Wells in				Intermittent flar	ring will occur & ga	s will be
30-015-30299 // 30-0				15-40020	30-015-4	
	015-30332 V 015-30195 V	30-015-39883 30-015-39884		15-40021 15-40022	30-015-4 30-015-4	
30-015-30138 1 30-0)15-30196	30-015-39885		115-40022	30-015-4	
	015-30334	30-015-39886		15-40087	30-015-4	
	015-01690 // 015-22464 //	30-015-40015 30-015-40014		15-40088 15-40089	30-015-4 30-015-4	
• • • • • • • • • • • • • • • • • • • •	015-22605	30-015-40016		15-40090	30-015-4	
)15-22124 /)15-22417 /	30-015-40017 30-015-40018)15-40113)15-40076	30-015-4 30-015-4	
	015-22465	30-015-40019		15-40077	30-015-4	
Spud Date:		Rig Release Da	nte:	5		
						•
I hereby certify that the informatio	n above is true and co	mplete to the be	est of my knowledg	e and belief.	· · · · · · · · · · · · · · · · · · ·	
SIGNATURE WYTTU		TITLE_Regula	atory Analyst I		_DATE11/13/2	014
Type or print name Paige Futrell		E-mail address	paige futrell@apache	ecorp.com	PHONE: (432)	818-1893
For State Use Only) NO	//s	The day	Min (DATE // 6	71-70/
APPROVED BY Conditions of Approval (if any):	A	TITLE: // X	211	r s	_DATE <i>_ / </i>	4 / 7
200		ω H	Hickory	SOH	5	
JWW XXX 1			1 W CHECK		.	
(*			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation	·	,				
	whose address is1945 Bluestem Road, Artesia, NM 88210						
	hereby requests an exception to Rule 19.15.1	00	days or until				
		for the following described tank battery (or					
	Name of Lease Washington 33 State Batt	Yeso & Grayburg-SA					
·	Location of Battery: Unit Letter	Section 33 Township 17S Range	28E				
	Number of wells producing into battery	55					
B.	Based upon oil production of	barrels per day, the estimated *	volume				
	of gas to be flared is2.2	MCF; Value	_per day.				
Constant reco	Name and location of nearest gas gathering f	acility:	and the second s				
	DCP / Frontier Empire Abo Plant	· · · · · · · · · · · · · · · · · · ·	<u> </u>				
D.	DistanceEstimated c	ost of connection	· ·				
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas						
	due to repairs or plant problems. Thi						
	12/31/2014.						
	nat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION	\ <u></u>				
	en complied with and that the information given above ete to the best of my knowledge and belief.	Approved Until 700 68, 20	<u> </u>				
Signature //	reg Fr ED	By The State of th					
Printed Name & Title	Paige Futrell - Regulatory Analyst I	Title D15 P Sylw!	507				
E-mail Addres	paige.futrell@apachecorp.com	Date Nov 21, 2014					
Date 09/10/2	2014 Telephone No. (432) 818-1893						
Gog Oil roti	o test may be required to verify estimated gas						

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.