Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised August 1, 2011		
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Washington 33 State Battery		
1. Type of Well: Oil Well Gas Well Other			8. Well Number		
2. Name of Operator Apache Corporation	·		9. OGRID Number 873		
3. Address of Operator 303 Veterans Airpark Lane, Suite 300	0 Midland TV 70705		10. Pool name or Wildea Yeso (96830) & Grayburg		
4. Well Location	U Midiand, IX 79705		1 eso (90050) & Grayburg	-San Andres (3230)	
Unit Letter :			feet from the _	line	
Section 33	Township 17S Ra 11. Elevation (Show whether DR,	nge 28E	NMPM Coun	ty Eddy	
and the second s	11. Elevation (Show whether DA,	IND, RI, ON, etc.)	100 mg 10		
12 Charle A		atuma af Nation I	Damant an Othan Data		
	opropriate Box to Indicate N		•		
NOTICE OF INT PERFORM REMEDIAL WORK □	ENTION TO: PLUG AND ABANDON	SUBS REMEDIAL WORK	SEQUENT REPORT	「OF: RING CASING □	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR		COMMENCE DRIL	LING OPNS. P AND		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB		
OTHER: Flare Gas		OTUED.		··· . 🗆 ·	
13. Describe proposed or comple					
of starting any proposed work proposed completion or record	c). SEE RULE 19.15.7.14 NMAC inpletion.	C. For Multiple Com	pletions: Attach wellbore	e diagram of	
Apache is requesting permission to measured prior to flaring. Wells include:			ntermittent flaring will occu	r & gas will be	
30-015-30299 // 30-015-				015-40078	
30-015-30276 / 30-015-	30-015-39883 30-015-39883 30-015-3988			015-40114 015-40110	
30-015-30138 30-015				015-40115	
30-015-30189 / 30-015				015-40111	
30-015-30190 30-015				015-40116	
30-015-30191 30-015-30-				015-40117 015-40112	
30-015-22524 30-015				015-40118	
30-015-30194 ' / 30-015	-22417 // 30-015-40018			015-40119	
30-015-22822 30-015	-22465 - 30-015-40019	30-01	5-40077 30-	015-40120	
Spud Date:	Rig Release Da	ite:			
<u> </u>					
I hereby certify that the information a	pove is true and complete to the be	est of my knowledge	and belief.	· .	
	. —				
SIGNATURE CONTINUE	TITLE Regula	atory Analyst I	DATE_ 1	1/13/2014	
Type or print name Paige Futrell	E-mail address	paige.futrell@apachec	orp.com PHONE:	(432) 818-1893	
APPROVED BY TITLE STEP DATE 11-21-14					
APPROVED BY TITLE STATE TO DATE TO THE Conditions of Approval (if any):					
AD COLD ST DO HTM (had (NOH)					
() WI DOW				•	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation					
	whose address is 1945 Bluestem Road, Artesia, NM 88210					
	on.	days or until				
	, Yr, for the following described tank battery (or L					
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA Location of Battery: Unit Letter Section 33 Township 17S Range					
·	Location of Battery: Unit LetterSection33Township17SRange2	28E 				
	Number of wells producing into battery 55					
В.	Based upon oil production ofbarrels per day, the estimated * v					
,	of gas to be flared isMCF; Valuep	er day.				
C	Name and location of nearest gas gathering facility:	en file of arms were greedy-services				
	DCP / Frontier Empire Abo Plant					
D.	DistanceEstimated cost of connection	·				
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas					
	due to repairs or plant problems. This is an extension to the permit that ex	• ,				
	12/31/2014.					
		·				
OPERATOR I hereby certify	that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION One of the Oil Conservation					
	peen complied with and that the information given above plete to the best of my knowledge and belief. Approved Until	15				
Signature)	wey Fred	• ,				
Printed Name & Title	Paige Futrell - Regulatory Analyst I	500				
E-mail Addre	paige.futrell@apachecorp.com Date 100 21, 20 4					
Date 09/10	7/2014 Telephone No. (432) 818-1893					
Can Oil and	41. 44	· 				

Gas-Oil ratio test may be required to verify estimated gas volume.

& See Attached COAS

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Balley, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.