Submit 1 Copy To Appropriate District Office	State of New Me			Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	WELL API N	Revised August 1, 201	1
District II - (575) 748-1283	OIL CONSERVATION	DIVISION			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate T STAT		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87	7505		k Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
SUNDRY NOTIO	CES AND REPORTS ON WELLS		7. Lease Nan	ne or Unit Agreement Name	_
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC.			Washington 3	3 State Battery	
PROPOSALS.) 1. Type of Well: Oil Well 🔽 (Gas Well 🔲 Other		8. Well Num	ber	-
2. Name of Operator			9. OGRIĎ N	umber	
Apache Corporation 3. Address of Operator	·		873 10. Pool nam	ve or Wildon	_
303 Veterans Airpark Lane, Suite 300	00 Midland, TX 79705			& Grayburg-San Andres (323)	0)
4. Well Location				· · · · · · · · · · · · · · · · · · ·	-
Unit Letter:	feet from the			t from theline	
Section 33		inge 28E	NMPM	County Eddy	X 238
	11. Elevation (Show whether DR,	<i>KKB</i> , <i>KI</i> , <i>GK</i> , <i>eic.)</i>			
		, <u>a</u> , <u>a</u>	E898		10000
12. Check A	ppropriate Box to Indicate N	ature of Notice,	Report or Ot	her Data	
NOTICE OF IN	FINTION TO	SUB:	SEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK			
	CHANGE PLANS	COMMENCE DRI	_	PANDA 🗌	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOR [
				_	
OTHER: Flare Gas	eted operations - (Clearly-state all-	OTHER:	Laive nertinent	dates including estimated da	
	k). SEE RULE 19.15.7.14 NMAG				iic
Apache is requesting permission to measured prior to flaring. Wells incl			Intermittent flari	ing will occur & gas will be	
30-015-30299 30-015	-22821 // 30-015-3989	5 30-0	15-40020	30-015-40078	
30-015-30276 30-015	-30332		15-40021	30-015-40114	
	-30195, 30-015-3988 -30196 30-015-3988		15-40022 15-40023	30-015-40110 30-015-40115	
30-015-30189 4 / 30-015	-30334 // 30-015-3988	3 0-0 1	15-40087	30-015-40111	
	-01690 30-015-4001		15-40088 15-40089	30-015-40116 30-015-40117	
	-22605 30-015-4001		15-40090	30-015-40112	
30-015-22524 30-015	-22124 / 30-015-4001	7 30-01	15-40113	30-015-40118	
	-22417 30-015-40018 -22465 30-015-40019		15-40076 15-40077	30-015-40119 30-015-40120	
Spud Date:	Rig Release Da	ate:			
				. 	
I hereby certify that the information a	bove is true and complete to the b	est of my knowledge	e and belief.		
SIGNATURE WEAT FILL		atory Analyst I		DATE 11/13/2014	
Type or print name Paige Futrell For State Use Only	E-mail address	: paige.futrell@apachee	corp.com	PHONE: (432) 818-1893	_
APPROVED BY	XXIO TITIT	The Da	VII. (1)	DATE 11-21-14	
Conditions of Approval (if any):		111		_DAIE	
	$P \ge m A$	Hickory	AND	> ·	
THE DOL		/ UC/EU	Cen-		
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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	ApplicantApache Corporation, whose address is1945 Bluestem Road, Artesia, NM 88210,
	hereby requests an exception to Rule 19.15.18.12 for
	, Yr, for the following described tank battery (or LACT): Washington 33 State Battery
	Washington 33 State Battery Yeso & Grayburg-SA Name of Lease
	Number of wells producing into battery 55
В.	Based upon oil production ofbarrels per day, the estimated * volume
	of gas to be flared is MCF; Value per day.
D. E.	DistanceEstimated cost of connection This exception is requested for the following reasons: DCP & Frontier curtails their gas due to repairs or plant problems. This is an extension to the permit that expires 12/31/2014.
RATOR by certify t on have be and comp ture	that the rules and regulations of the Oil Conservation een complied with and that the information given above lete to the best of my knowledge and belief.
by certify to on have be and comp	that the rules and regulations of the Oil Conservation sen complied with and that the information given above lete to the bost of my knowledge and belief.
by certify t on have be and comp ture	chat the rules and regulations of the Oil Conservation the complied with and that the information given above lete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until Paige Futrell - Regulatory Analyst I paige futrell@apachecorp.com Difference

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited.</u> The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 1 1.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/2// 2014

State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

