Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New Me Energy, Minerals and Natu	ral Resources _	Form C-103 Revised August 1, 2011			
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		WELL API NO.  5. Indicate Type of I  STATE   ✓	Lease FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	7505	6. State Oil & Gas L			
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOS	7. Lease Name or Unit Agreement Name Washington 33 State Battery					
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	8. Well Number					
<ol> <li>Type of Well: Oil Well</li> <li>Name of Operator</li> </ol>	Gas Well Other		9. OGRID Number	,		
Apache Corporation			873	·		
3. Address of Operator 303 Veterans Airpark Lane, Suite 30	00 Midland, TX 79705	1	10. Pool name or Wi Yeso (96830) & Grayb	ildcat ourg-San Andres (3230)		
4. Well Location Unit Letter :	feet from the	line and	feet from the	he line		
Section 33				County Eddy		
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)				
		-				
12. Check A	appropriate Box to Indicate N		•			
NOTICE OF IN PERFORM REMEDIAL WORK □	TENTION TO: PLUG AND ABANDON	SUBS REMEDIAL WORK	EQUENT REPO	ORT OF: LITERING CASING		
TEMPORARILY ABANDON		LING OPNS. P				
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌			
·	<u>_</u>			_		
OTHER: Flare Gas · 13. Describe proposed or compl	leted operations. (Clearly state all t	OTHER:	give pertinent dates, i	including estimated date		
of starting any proposed wo proposed completion or reco	rk). SEE RULE 19.15.7.14 NMAC	C. For Multiple Com	pletions: Attach well	bore diagram of		
Apache is requesting permission to measured prior to flaring. Wells incl			itermittent flaring will o	occur & gas will be		
30-015-30299 30-015			5-40020	30-015-40078		
30-015-30277 / 30-015	5-30332 <b>/</b> // 30-015-3988 5-30195 30-015-3988		5-40021 5-40022	30-015-40114 30-015-40110		
	5-30196 30-015-3988 5-30334 30-015-3988		5-40023	30-015-40115 30-015-40111		
	5-01690 ( 30-015-39880		5-40087 5-40088	30-015-40111		
	5-22464 30-015-4001		5-40089	30-015-40117		
	5-22605 <b>/</b> 30-015-40016 5-22124 30-015-4001		5-40090 5-40113	30-015-40112 30-015-40118		
30-015-30194 1 30-015	5-22417 🇸 30-015-40018	8 30-019	5-40076	30-015-40119		
30-015-22822 30-015	5-22465 <b>/</b> 30-015-40019	9 30-019	5-40077	30-015-40120 7		
Spud Date:	Rig Release Da	ate:	•			
	· .					
I hereby certify that the information a	above is true and complete to the be	est of my knowledge	and belief.	· · · · · · · · · · · · · · · · · · ·		
				·		
SIGNATURE WITTURE	TITLE Regula	atory Analyst I	DATE	E 11/13/2014		
Type or print name Paige Futrell For State Use Only	E-mail address	s: paige.futrell@apacheco		NE: (432) 818-1893		
APPROVED BY Conditions of Approval (if any):	TITLE VS	My	MS DATE	11-21-14		
RO and a second to any):	A Sai H	Hickory	ADA 3	,		
C) WILL XOO /			Collection			

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### State of New Mexico Energy Minerals and Natural Resources

l Conservation Division 20 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only) ·

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	ApplicantA	Apache Corp	oration						
	whose address is 1945 Bluestem Road, Artesia, NM 88210								
·	hereby requests an exception to Rule 19.15.18.							days or until	
			, Yr,						
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA								
	Location of Ba	nttery: Unit Le	tter	Section _	33 <sub>Tow</sub>	vnship _	17S Range	28E	
	Number of well	lls producing in	nto battery			55			
В.	Based upon oil						the estimated		
•	of gas to be fla	red is	2.2	MCF; Va	lue			_per day.	
C	Name and loca	ation of nearest	gas gathering f	facility:	and the second s	and and a second	· A · A · A · A · A · A · A · A · A · A		
•		ntier Empire				-			
D.	DistanceEstimated cost of connection								
Ε.	This exception is requested for the following reasons:  DCP & Frontier curtails their gas  due to repairs or plant problems. This is an extension to the permit that expires								
	12/31/2014.								
						·			
OPERATOR		1-4	1.0	OIL CO	NSERVAT	LION DI	VISION		
Division have be	hat the rules and reg en complied with an lete to the best of m	nd that the informa	ation given above	Approve	ے ed Until	16B (	28,20	015	
Signature (	vey Fire	y knowledge and i	Defici.	By C	ASS	)Q(	J.		
Printed Name & Title	// Paige Futre	ell - Regulatory	Analyst I	Title	)157	P	Syph	1507	
E-mail Addre	paige.fut	trell@apacheco	orp.com	Date	Vou a	21,2	04		
Date 09/10/	2014 Telepho	ne No. (432)	) 818-1893 ———			· · · · ·			

#### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez
Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us



# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.