Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011			
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, witherais and water		WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran Santa Fe, NM 8'		STATE FEE 6. State Oil & Gas Lease No.			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa 1 6, 1 (1) 1 0	1303	o. State on & das Le	ase No.		
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Uni	t Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Washington 33 State Battery			
1. Type of Well: Oil Well 🗸 🤇	Gas Well Other		8. Well Number			
2. Name of Operator Apache Corporation	•		9. OGRID Number 873			
3. Address of Operator	00 M: II- 1 TV 70705		10. Pool name or Wile			
303 Veterans Airpark Lane, Suite 300 4. Well Location	00 Midland, IX 79705		Yeso (96830) & Graybu	urg-San Andres (3230)		
Unit Letter :	feet from the	line and	feet from the	eline		
Section 33			NMPM Co	ounty Eddy		
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	4	The second secon		
P						
12. Check A	ppropriate Box to Indicate N	lature of Notice, R	Report or Other Dat	a		
NOTICE OF INT			EQUENT REPO			
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK	☐ ALT LING OPNS. ☐ P A	TERING CASING ND A		
	MULTIPLE COMPL	CASING/CEMENT				
DOWNHOLE COMMINGLE	•					
OTHER: Flare Gas						
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMA					
Apache is requesting permission to	temporarily flare all of the Washin		ntermittent flaring will od	ocur & gas will be		
measured prior to flaring. Wells including 30-015-30299 30-015	<i>-</i>		5-40020			
	-22821 -30332 // 30-015-3988			30-015-40078 30-015-40114		
30-015-30277 / 30-015		4 30-01	5-40022	30-015-40110		
30-015-30138 / 30-015 30-015-30189 / 30-015				30-015-40115 30-015-40111		
30-015-30190 4/ 30-015	-01690 1/, 30-015-4001	5 30-01	5-40088	30-015-40116		
30-015-30191 30-015	17			30-015-40117		
	-22605 -// 30-015-4001 -22124 30-015-4001			30-015-40112 30-015-40118		
30-015-30194 / 30-015	-22417 // 30-015-4001	8 30-01	- · · · · · •	30-015-40119		
30-015-22822 30-015	-22465 / 30-015-4001	9 30-01	5-40077	30-015-40120		
Spud Date:	Rig Release D	ate:		•		
						
I hereby certify that the information a	bove is true and complete to the b	est of my knowledge	and belief.	· · · · · · · · · · · · · · · · · · ·		
	•			•		
SIGNATURE WYTTHE	TITLE Regul	atory Analyst I	DATE	11/13/2014		
Type or print name Paige Futrell	E-mail addres	S: paige.futrell@apacheco	prp.com PHONI	E: <u>(432)</u> 818-1893		
For State Use Only						
APPROVED BY DATE 1-21-19. Conditions of Approval (if any):						
and in A Attiched And?						
JW XXX		/ W C/ECI	CK/7/			
(

District 1
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation					
	whose address is 1945 Bluestem Road, Artesia, NM 88210					
	hereby requests an exception to Rule 19		days or until			
	, Yr, for the following described tank battery (or LACT):					
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA					
•	Location of Battery: Unit Letter	Section33 _Township17S _Range	28E			
	Number of wells producing into battery55					
В.	Based upon oil production of		volume			
•	of gas to be flared is2.2	MCF; Value	_per day.			
C Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant						
D.	DistanceEstima	ated cost of connection				
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas due to repairs or plant problems. This is an extension to the permit that expires					
	12/31/2014.					
·						
Division have bee	nat the rules and regulations of the Oil Conservation complied with and that the information given a lete to the best of my knowledge and belief.		015			
Printed Name & Title	Paige Futrell - Regulatory Analyst I	Title 15 P Siple.	507			
E-mail Addres		Date <u>NOU 21, 2014</u>				
Date 09/10/2	2014 Telephone No. (432) 818-1893	3	. · . ——————————————————————————————————			

* Gas-Oil ratio test may be required to verify estimated gas volume.

B Elec. Albehod COA

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>iim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.