Submit 1 Copy To Appropriate District Office	State of New Mexico	0000000	Form C-103 Revised August 1, 2011
District I – (575) 393-6161 EII 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Re	WELL API 1	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	IL CONSERVATION DIV.	ISION 5 Indiants 7	· · · · · · · · · · · · · · · · · · ·
District III - (505) 334-6178	1220 South St. Francis D		ype of Lease E ✓ FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		& Gas Lease No.
87505 SUNDRY NOTICES AN	D REPORTS ON WELLS	7. Lease Nat	me or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO I DIFFERENT RESERVOIR. USE "APPLICATION FO PROPOSALS.)	DRILL OR TO DEEPEN OR PLUG BAC	K TO A H Washington 3	3 State Battery
1. Type of Well: Oil Well 🔽 Gas Wel	1 🗌 Other	8. Well Nun	ıber
2. Name of Operator Apache Corporation	• •	9. OGRID N 873	lumber
3. Address of Operator			ne or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midla	and, TX 79705	Yeso (96830)	& Grayburg-San Andres (3230)
4. Well Location Unit Letter :	fact from the	line and for	t from the line
Unit Letter: Section 33	feet from the Township 17S Range 28		County Eddy
	vation (Show whether DR, RKB,		
12. Check Appropr	iate Box to Indicate Nature	of Notice, Report or O	ther Data
NOTICE OF INTENTI	ON TO:	SUBSEQUENT	REPORT OF:
		EDIAL WORK	ALTERING CASING
		MENCE DRILLING OPNS.	
PULL OR ALTER CASING DULTI		NG/CEMENT JOB [
	_		_
OTHER: Flare Gas 	oTH	ER:	t datas including actimated data
of starting any proposed work). SEE proposed completion or recompletion	RULE 19.15.7.14 NMAC. For		
Apache is requesting permission to tempora measured prior to flaring. Wells included in t		State wells. Intermittent flar	ing will occur & gas will be
30-015-30299 30-015-22821		30-015-40020	30-015-40078
30-015-30276 // 30-015-30332 30-015-30277 / 30-015-30195	30-015-39883 30-015-39884	30-015-40021 30-015-40022	30-015-40114 30-015-40110
30-015-30138 - 30-015-30196	30-015-39885	30-015-40022	30-015-40115
30-015-30189 3 0-015-30334 30-015-30190 3 0-015-01690	30-015-39886 30-015-40015	30-015-40087	30-015-40111
30-015-30190 30-015-22464	30-015-40015	30-015-40088 30-015-40089	30-015-40116 30-015-40117
30-015-30193 30-015-22605	30-015-40016	30-015-40090 🗸 🖉	30-015-40112
30-015-22524 30-015-22124 30-015-30194 30-015-22417	30-015-40017 30-015-40018	30-015-40113 30-015-40076	30-015-40118 30-015-40119
30-015-22822 30-015-22465	30-015-40019	30-015-40077	30-015-40120
Spud Date:	Rig Release Date:		
I hereby certify that the information above is the	mus and complete to the heat of a		. ·
		ly knowledge and beller.	•
SIGNATURE David Frees		nalyst I	DATE 11/13/2014
Type or print name Paige Futrell	E-mail address: paige	futrell@anachecorn.com	PHONE: (432) 818-1893
For State Use Only		Q n	
APPROVED BY Conditions of Approval (if any):	TITLE	- equins	DATE 11-21-14
	- In Aill	char And	\$
THE YOU	M///	VIELI (1)/-	

۰. مست District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

А.	ApplicantApache Corporation,
	whose address is
	hereby requests an exception to Rule 19.15.18.12 for90days or
	, Yr, for the following described tank battery (or LACT): Washington 33 State Battery Yeso & Gravburg-SA
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA Location of Battery: Unit Letter Section 33 Township 17S 28E
	Number of wells producing into battery55
В.	Based upon oil production ofbarrels per day, the estimated * volume
•	. of gas to be flared isMCF; Value per day.
	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant
D.	DistanceEstimated cost of connection
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas due to repairs or plant problems. This is an extension to the permit that expires
	12/31/2014.
reby certify t ision have be ue and comp	that the rules and regulations of the Oil Conservation cen complied with and that the information given above plete to the best of my knowledge and belief. With M. T. H. Conservation Approved Until <u>PB 28, 2015</u>
reby certify t ision have be ue and comp nature nted Name	In that the rules and regulations of the Oil Conservation cen complied with and that the information given above blete to the best of my knowledge and belief. OIL CONSERVATION DIVISION Approved Until PB 28, 2015 WMMMM By
ision have be	In that the rules and regulations of the Oil Conservation cen complied with and that the information given above blete to the boar of my knowledge and belief. OIL CONSERVATION DIVISION Image: Paige Futrell - Regulatory Analyst I Paige Futrell - Regulatory Analyst I Paige futrell@apachecorp.com Image: futrell@apachecorp.com Date NOU 21, 2014

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here M

11/2/1 2014

Jami Bailey, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa_monthly.pdf</u>

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

