Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103 Revised August 1, 2011					
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.					
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION	Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santa Fe, NM 87505	·							
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	7. Lease Name or Unit Agreement Name							
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	Washington 33 State Battery							
1. Type of Well: Oil Well	Gas Well Other		8. Well Numbe					
Name of Operator Apache Corporation			9. OGRID Nun 873					
 Address of Operator 303 Veterans Airpark Lane, Suite 3 	000 Midland TX 79705		10. Pool name (or Wildcat Grayburg-San Andres (3230)				
4. Well Location			7 555 (5555) 4					
	feet from the			rom theline				
Section 33	Township 17S Ra 11. Elevation (Show whether DR,	nge 28E RKB, RT, GR, etc.)	NMPM	County Eddy				
			e van					
12. Check	Appropriate Box to Indicate Na	ature of Notice.	Report or Othe	er Data				
	ITENTION TO:		SEQUENT R					
PERFORM REMEDIAL WORK 🔲	REMEDIAL WOR	K ☐ ALTERING CASING ☐						
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI		P AND A				
DOWNHOLE COMMINGLE		0,101,10,02m2m2						
OTHER: Flare Gas	<u>∵</u> V	OTHER:	•					
	oleted operations (Clearly-state all-pork). SEE RULE 19.15.7.14 NMAC completion.							
Apache is requesting permission t	o temporarily flare all of the Washing cluded in the above battery are as fol	ton 33 State wells.	Intermittent flaring	g will occur & gas will be				
	15-22821 // 30-015-39895		15-40020	30-015-40078				
30-015-30276 / 30-01	I5-30332 √/ ∕ 30-015-39883	30-0	15-40021 15-40022	30-015-40114 30-015-40110				
30-015-30138 1 30-01	15-30196 // 30-015-39885	30-015-39884 / 30-015-39885 /		30-015-40115				
	15-30334 30-015-39886 15-01690 30-015-40015	30-015-39886 30-0		30-015-40111 30-015-40116				
30-015-30191 🗸 30-01	15-22464 🅢 30-015-40014	30-015-40015 30-0 30-015-40014 30-0		30-015-40117				
	5-22605	,)	15-40090 15-40113	30-015-40112 30-015-40118				
30-015-30194 1 30-01	15-22417 // 30-015-40018	30-0	15-40076	30-015-40119				
30-015-22822 30-01	5-22465 √ 30-015-40019	30-0	15-40077 ~	30-015-40120				
Spud Date:	Rig Release Da	te:						
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.					
Dough	TITLE Regula							
SIGNATURE LUG TU		DATE 11/13/2014						
Type or print name Paige Futrell For State Use Only	E-mail address	paige.futrell@apache	corp.com P	PHONE: (432) 818-1893				
APPROVED BY DATE 11-21-14								
Conditions of Approval (if any):								
AOO $1a$	A AM H	Hickory	NOH 3					
OWE SOUL								

1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is hereby requests an exception to Rule 19.15.18.12 for	Α.	Applicant Apache Corporation ,									
hereby requests an exception to Rule 19.15.18.12 for		whose address is 1945 Bluestem Road, Artesia, NM 88210									
Name of Lease Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA		00									
Location of Battery: Unit Letter		Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA									
B. Based upon oil production of											
B. Based upon oil production of		Location of Battery: Unit LetterSection33 _Township17S _Range28E						28E			
of gas to be flared is		55									
DCP / Frontier Empire Abo Plant D. DistanceEstimated cost of connection E. This exception is requested for the following reasons: DCP & Frontier curtails their gas due to repairs or plant problems. This is an extension to the permit that expires 12/31/2014. DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above strue and complete to the bot of my knowledge and belief. Signature Defined Name Paige Futrell - Regulatory Analyst I	В.	Based upon	oil production	of	1400	barrels per day,	, the estimated '	* volume			
DCP / Frontier Empire Abo Plant D. Distance		of gas to be	flared is	2.2	MCF; Va	nlue		_per day.			
DEP & Frontier curtails their gas due to repairs or plant problems. This is an extension to the permit that expires 12/31/2014. DEPERATOR hereby certify that the rules and regulations of the Oil Conservation polivision have been complied with and that the information given above is true and complete to the bott of my knowledge and belief. Signature Way 1 Printed Name Paige Futrell - Regulatory Analyst I E-mail Address paige futrell@apachecorp.com DOCA STATE PAIGE	C					State	e di la companya di manangan di manang La	and the first of the second graduaters of the			
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DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Descripted Name Paige Futrell - Regulatory Analyst I E-mail Address DIL CONSERVATION DIVISION Approved Until By Title Title Date Date Date	E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas									
DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above so true and complete to the best of my knowledge and belief. Division have been complied with and that the information given above so true and complete to the best of my knowledge and belief. Division have been complied with and that the information given above so true and complete to the best of my knowledge and belief. Division have been complied with and that the information given above so true and complete to the best of my knowledge and belief. By Title Date Date Dot 21, 20 44		12/31/2014									
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bost of my knowledge and belief. Signature Paige Futrell - Regulatory Analyst I E-mail Address paige.futrell@apachecorp.com Page Futrell - Regulatory Analyst I Date	·		·			•					
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bost of my knowledge and belief. Signature Paige Futrell - Regulatory Analyst I E-mail Address paige.futrell@apachecorp.com Page Futrell - Regulatory Analyst I Date							_				
Printed Name Paige Futrell - Regulatory Analyst I E-mail Address paige futrell@apachecorp.com Paige Futrell@apachecorp.com Paige Futrell - Regulatory Analyst I Paige Futrell@apachecorp.com Paige futrell@apachecorp.com					ı	DISERVATION D	IVISION 20	^. E			
Printed Name Paige Futrell - Regulatory Analyst I E-mail Address paige.futrell@apachecorp.com O0/10/2014 (423) 948 1993					Approv	red Until 795	28,20) <u> </u>			
E-mail Address paige futrell@apachecorp.com O0/10/2014 (432) 948 4903	Signature //	ighter	D		- By <u></u>	782)Q					
00/10/2014 (422) 948 4902	Printed Name & Title	// Paige Fu	utrell - Regulato	ory Analyst I	Title)15TAP	Sipew	507			
09/10/2014	E-mail Addre	paige	e.futrell@apach	ecorp.com	Date _/	Nov 21,0	2014				
Date Telephone No. (432) 818-1893	Date 09/10/2	2014 Teler	phone No. (4	32) 818-1893		• ½ · · · · · · · · · · · · · · · · · ·					

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: <u>jim.winchester@state.nm.us</u>

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.