Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New Me Energy, Minerals and Natu	ral Resources		Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		WELL API NO.	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	1220 South St. Frar Santa Fe, NM 87	icis Dr.	5. Indicate Type of STATE ✓6. State Oil & Gas	FEE 🗌
1220 S. St. Francis Dr., Santa Fe, NM 87505				
(DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A DR SUCH	Washington 33 State	Jnit Agreement Name e Battery
1. Type of Well: Oil Well 🗸	Gas Well Other		8. Well Number	
Name of Operator Apache Corporation			9. OGRID Number873	
3. Address of Operator 303 Veterans Airpark Lane, Suite 30	000 Midland TV 70705	. i	10. Pool name or W	
4. Well Location			reso (96830) & Gray	yburg-San Andres (3230)
Unit Letter:	feet from the	line and	feet from	theline
Section 33	Township 17S Ra 11. Elevation (Show whether DR,		NMPM Some 1999	County Eddy
e i angrid (par ng sead	11. Elevation (Show whether DR,	KKB, RI, GR, etc.)		
10 (1 1 4		CAT (D		
12. Check A	Appropriate Box to Indicate N	ature of Notice, R	Leport or Other D	Vata
NOTICE OF IN PERFORM REMEDIAL WORK □	TENTION TO: PLUG AND ABANDON	SUBS REMEDIAL WORK		ORT OF: ALTERING CASING []
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
	<u>_</u>			
OTHER: Flare Gas 13: Describe proposed or comp	leted operations (Clearly state all r	OTHER:	give pertinent-dates.	including estimated date
	ork). SEE RULÉ 19.15.7.14 NMAC			
measured prior to flaring. Wells inc	o temporarily flare all of the Washing cluded in the above battery are as fo	llows:	ntermittent flaring will	l occur & gas will be
30-015-30299 30-01	5-22821 30-015-39895		5-40020	30-015-40078
	5-30332 4 // 30-015-39883 5-30195 4 // 30-015-39884		5-40021 / 5-40022 /	30-015-40114 30-015-40110
30-015-30138 4/ 30-01	5-30196 // 30-015-3988	30-01	5-40023	30-015-40115
	5-30334 30-015-39886 5-01690 30-015-40015	/	5-40087 5-40088	30-015-40111 30-015-40116
	5-22464 // 30-015-40014 5-22605 // 30-015-40016	30-01:	5-40089 7	30-015-40117
	5-22605 30-015-40016 5-22124 30-015-40017	, ,	5-40090 5-40113	30-015-40112 30-015-40118
	5-22417 / 30-015-40018 5-22465 30-015-40019	30-01	5-40076 / 5-40077	30-015-40119 30-015-40120
	+		5-40077	30-015-40120
Spud Date:	Rig Release Da	ite:	·	
				. *
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.	,
SIGNATURE Wy fue	TITLE Regula	etory Analyst I	DΔT	E 11/13/2014
	Was a second sec	•		
Type or print name Paige Futrell For State Use Only	E-mail address	paige.futrell@apacheco	orp.com PHO	NE: <u>(432)</u> 818-1893
APPROVED BY	SOLO TITLE VS	TO O	$\mathcal{I}_{\mathcal{U}}}}}}}}}}$	E //-21-14
Conditions of Approval (if any):	A	711	A A C	
ARDado)	XX DO H	Michael	ODH3	
(

District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

whose address is	Α.	Applicant Apache Corporation ,				
hereby requests an exception to Rule 19.15.18.12 for		whose address is, 1945 Bluestem Road, Artesia, NM 88210,				
Name of Lease Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA		00				
Location of Battery: Unit Letter						
Number of wells producing into battery 55		Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA				
Number of wells production of 1400 barrels per day, the estimated * volume of gas to be flared is 2.2 MCF; Value per day. C. Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant D. Distance Estimated cost of connection E. This exception is requested for the following reasons: due to repairs or plant problems. This is an extension to the permit that expires 12/31/2014. DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above strue and emplete to the both of my knowledge and belief. Signature Paige Futrell - Regulatory Analyst I Title Paige Futrell Regulatory Analyst I Paige Futrell Regulatory Company C		Location of Battery: Unit LetterSection33Township17SRange28E				
of gas to be flared is		55				
DCP / Frontier Empire Abo Plant D. DistanceEstimated cost of connection E. This exception is requested for the following reasons:DCP & Frontier curtails their gas due to repairs or plant problems. This is an extension to the permit that expires12/31/2014. DOPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above strue and complete to the boil of my knowledge and belief. Biginature Department of the Oil Conservation Division have been complied with and that the information given above strue and complete to the boil of my knowledge and belief. By Title	В.					
DOPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the bott of my knowledge and belief. Printed Name Paige Futrell - Regulatory Analyst I DCP & Frontier curtails their gas due to repairs or plant problems. This is an extension to the permit that expires 12/31/2014. OIL CONSERVATION DIVISION Approved Until By Title Printed Name Paige Futrell - Regulatory Analyst I Title Printed Name Paige Futrell - Regulatory Analyst I	•	of gas to be flared isMCF; Value per day.				
DOPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above strue and complete to the both of my knowledge and belief. Printed Name Paige Futrell - Regulatory Analyst Printed Name Paige Futrell@apachecorn.com Paige Futrell.com Paige Futrell.com	C.	Name and location of nearest gas gathering facility:				
DPERATOR hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above strue and complete to the boat of my knowledge and belief. Printed Name Paige Futrell - Regulatory Analyst I Paige Futrell@apachecorn.com DCP & Frontier curtails their gas OIL CONSERVATION DIVISION Approved Until 28 28, 2015 By Title 15 The Deput Structure of the Division have been complete to the boat of my knowledge and belief. By Title 15 The Deput Structure of the Division have been complete to the boat of my knowledge and belief. Paige Futrell@apachecorn.com	D.	Distance Estimated cost of connection				
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Printed Name Paige Futrell Papachecorn com Paige futrell@apachecorn com Paige futrell@apacheco						
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Printed Name Paige Futrell - Regulatory Analyst I Title Paige futrell@apachecorn.com Paige futrell@apachecorn.com Paige futrell@apachecorn.com	Division have be	seen complied with and that the information given above Approved Until				
& Title	()	wenter It				
E-mail Addresspaige.futrell@apachecorp.com Date Nov 21, 20 4		Paige Futrell - Regulatory Analyst I Title 15 P Syllos				
$oldsymbol{\mathfrak{g}}$	E-mail Addre	paige.futrell@apachecorp.com Date Nov 21, 20 A				
Date 09/10/2014 Telephone No. (432) 818-1893	Date 09/10/	/2014 Telephone No. (432) 818-1893				

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. http://www.gacc.nifc.gov/swcc (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to www.nmforestry.com for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.