Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011						
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO		,				
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210				5. Indicate Type of Lease					
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	STATE  FEE							
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	6. State Oil & Gas Lease No.							
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name	e or Unit Agreement	Name				
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	Washington 33 State Battery								
71	Type of Well: Oil Well  Gas Well  Other				8. Well Number				
2. Name of Operator Apache Corporation	9. OGRID Number 873								
3. Address of Operator			10. Pool name						
303 Veterans Airpark Lane, Suite 300	0 Midland, TX 79705		Yeso (96830) &	Grayburg-San Andr	es (3230)				
4. Well Location Unit Letter :	feet from the	line and	faat t	from the	line				
Section 33		nnge 28E	NMPM	County Eddy					
	11. Elevation (Show whether DR,			The second second	n i de la				
	· · · · · · · · · · · · · · · · · · ·				61				
12 Charle A	annonriota Day ta Indianta M	atura of Nation	Donant on Oth	on Doto					
•	opropriate Box to Indicate N	ature of Notice,	Report of Oth	ei Data					
NOTICE OF INT	ENTION TO: PLUG AND ABANDON	SUB REMEDIAL WOR	SEQUENT R		wo $\square$				
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐	K								
PULL OR ALTER CASING	CASING/CEMEN			لسا					
DOWNHOLE COMMINGLE	•								
OTHER: Flare Gas		OTHER:							
13. Describe proposed or comple									
proposed completion or reco	•		•	<u> </u>					
Apache is requesting permission to measured prior to flaring. Wells inclu	ided in thé above battery are as fo	llows:	,	g will occur & gas wi	ll be				
30-015-30299 30-015	-22821 30-015-39895			30-015-40078					
30-015-30276 <b>/</b> 30-015-30277 <b>·</b> 30-015-30277 <b>·</b> 30-015-30277 <b>·</b> 30-015-30277 <b>·</b> 30-015-30277 <b>·</b> 30-015-30276 <b>·</b> 30-015-3027600000000000000000000000000000000000	-30332 30-015-39883 -30195 30-015-39884		15-40021 <b>)</b> 15-40022	30-015-40114 30-015-40110					
30-015-30138 // 30-015-	-30196 // 30-015-39885	5 / 30-0	15-40023 15-40087	30-015-40115					
30-015-30189 <b>3</b> 0-015-30-015-0	-01690 // 30-015-40015	30-015-39886 30-0 30-015-40015 30-0		30-015-40111 30-015-40116					
30-015-30191 <b>30-</b> 015-30-015-0	-22464 // 30-015-40014 -22605 // 30-015-40016	30-015-40014 // 30-0		30-015-40117 30-015-40112					
30-015-22524 30-015	-22124 <sup>-7</sup> /, 30-015-40017	30-015-40016 <b>Y</b> / 30-0 30-015-40017 <b>/</b> 30-0		30-015-40118					
	-22417 <b>30-015-40018</b> -22465 <b>30-015-40018</b>	,	15-40076 <b>/</b> 15-40077	30-015-40119 30-015-40120					
	22400 - 00 010 40010	5 50-0	13-40077	30-013-40120					
Spud Date:	Rig Release Da	nte:							
	· · ·								
I hereby certify that the information al	pove is true and complete to the be	est of my knowledg	e and belief.						
	<i>;</i>	, ,		•					
SIGNATURE COUNTINE	TITLE Regula	atory Analyst I		DATE 11/13/2014					
The second section of the section									
Type or print name Paige Futrell E-mail address: paige futrell@apachecorp.com PHONE: (432) 818-1893									
APPROVED BY DATE 11-21-14									
Conditions of Approval (if any):									
and the stand and									
TIN) YICLO /		/ W C/EU	COMITY.						
		,							

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant	Apache Co					,			
	whose address is 1945 Bluestem Road, Artesia, NM 88210									
·	hereby requests an exception to Rule 19.15.1					days or until				
						ribed tank battery				
	Name of LeaseWashington 33 State BatteryName of PoolYeso & Grayburg-SA									
	Location of	Battery: Unit I	Letter	_Section _	33 Towns	ship 17S Rang	ge			
	Number of v	wells producing	; into battery			55				
В.	Based upon	oil production	of14	.00	barrels per	· day, the estimate	ed * volume			
	of gas to be	flared is	2.2	_MCF; Va	alue		per day.			
C		ocation of neare	est gas gathering	facility:	Manager Constitution of the Constitution of th	n e r rennade stad de se se desenvament e na m	in an one to the control of the cont			
		rontier Empi			· · · · · · · · · · · · · · · · · · ·		·			
D.	Distance		Estimated	cost of co	nnection					
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas									
	due to repairs or plant problems. This is an extension to the permit that expires									
	12/31/201	14.					·			
						•				
	,		,		_		<u>.                                    </u>			
OPERATOR			0:1.0	OIL CO	NSERVATIO	ON DIVISION				
Division have be	een complied with	I regulations of the th and that the infor f my knowledge ar	mation given above	Approv	ed Until	B 28, 2	?015			
Signature	veyter	D		Ву	ARD	adl				
Printed Name & Title	Paige Fu	utrell - Regulato	ry Analyst I	Title	)15 (	PSipel	US07			
E-mail Addre	paige	.futrell@apache	ecorp.com	Date	Nov 21	1,2014				
Date 09/10/	2014 Telep	phone No. (43	32) 818-1893				· · · · · · · · · · · · · · · · · · ·			
Gos Oil roti	to toot may be	required to yer	fre agtimated as	a vialium a						

\* Gas-Oil ratio test may be required to verify estimated gas volume.

& See Attached COA'S

### NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- 9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/21/2014

## State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Jami Bailey, Division Director
Oil Conservation Division



Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE
Contact: Jim Winchester (505)231-8800 E-Mail: iim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa monthly.pdf

###

The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.