Submit I Copy To Appropriate District Office	State of New Me			Form C-103 Revised August 1, 2011	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type	ofLease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	/505	6. State Oil & G	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Washington 33 State Battery		
1. Type of Well: Oil Well 🔽 Gas Well 🗌 Other			8. Well Number		
2. Name of Operator Apache Corporation			9. OGRID Number 873		
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			10. Pool name or Wildcat Yeso (96830) & Grayburg-San Andres (3230)		
4. Well Location			res0 (96830) & G	anayourg-san Andres (3230)	
Unit Letter :	feet from the	line and	feet fro	om the line	
Section 33		inge 28E	NMPM	County Eddy	
1	1. Elevation (Show whether DR,	RKB, RT, GR, etc.)			
12. Check App	propriate Box to Indicate N	ature of Notice,	Report or Other	Data	
NOTICE OF INTE	ENTION TO:	SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🔲 REMEDIAL WOR					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			P AND A		
OTHER: Flare Gas				_	
	d operations - (Clearly state all t		give nertinent dat	es including estimated dates	
	. SEE RULE 19.15.7.14 NMAC				
Apache is requesting permission to te measured prior to flaring. Wells includ	mporarily flare all of the Washing ed in thé above battery are as fo	ton 33 State wells. I llows:	Intermittent flaring	will occur & gas will be	
30-015-30299 1 30-015-2			15-40020	30-015-40078	
30-015-30276 30-015-3	0332 🗸 🌈 30-015-39883	30-0	15-40021	30-015-40114	
30-015-30277 <sup>4</sup> 30-015-3 30-015-30138 <sup>4</sup> 30-015-3			15-40022	30-015-40110 30-015-40115	
30-015-30189 / 30-015-3			15-40023	30-015-40111	
30-015-30190 30-015-0	17		15-40088	30-015-40116	
30-015-30191 30-015-2 30-015-30193 30-015-2			15-40089	30-015-40117 30-015-40112	
30-015-22524 30-015-2		, ,	15-40113	30-015-40118	
30-015-30194 🗸 📝 30-015-2	2417 🏒 30-015-40018	30-0	15-40076	30-015-40119	
30-015-22822 - 30-015-2	2465 - 30-015-40019	30-0	15-40077 🎽	30-015-40120	
Spud Date:	Rig Release Da	ite:			
I hereby certify that the information abo	ve is true and complete to the be	est of my knowledge	e and belief.		
SIGNATURE WITH TITLE Regulatory Analyst I			D	ATE <u>11/13/2014</u>	
Type or print name Paige Futrell E-mail address: paige.futrell@apacher			corp.com Pl	HONE: (432) 818-1893	
	$\partial o / -$	A.	MINIA	11.21 111	
APPROVED BY Conditions of Approval (if any):		ng	MULS 'DA	ATE 11-21-14	
	T Sm /	Hurl	ANAS	·	
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District 1 1625 N. French Dr., Hobbs, NM 88240 District III 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only) ·

## **APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

	whose address is 1945 Bluestem Road, Artesia, NM 88210	,
	90	ays o
	, Yr, for the following described tank battery (or LAC	T):
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA	
	Location of Battery: Unit LetterSection33Township17S Range28E	=
	Number of wells producing into battery 55	
B.	Based upon oil production ofbarrels per day, the estimated * volu	
•	of gas to be flared is Per d	
с <sup></sup>	Name and location of nearest gas gathering facility:	
C:	DCP / Frontier Empire Abo Plant	
D.	DistanceEstimated cost of connection	
E.	This exception is requested for the following reasons:	
	due to repairs or plant problems. This is an extension to the permit that expire	
	due to repairs or plant problems. This is an extension to the permit that expire	
	due to repairs or plant problems. This is an extension to the permit that expire	
	due to repairs or plant problems. This is an extension to the permit that expire	
ATOR	due to repairs or plant problems. This is an extension to the permit that expire 12/31/2014. OIL CONSERVATION DIVISION	
ATOR certify t have be	due to repairs or plant problems. This is an extension to the permit that expire 12/31/2014. that the rules and regulations of the Oil Conservation that the rules and regulations of the Oil Conservation that the information given above Approved Lintil COL	
ATOR certify t have be	due to repairs or plant problems. This is an extension to the permit that expire 12/31/2014. That the rules and regulations of the Oil Conservation that the rules and regulations of the Oil Conservation plete to the best of my knowledge and belief. With M. T. H. S.	
ATOR certify t have be nd comp	due to repairs or plant problems. This is an extension to the permit that expire   12/31/2014.   that the rules and regulations of the Oil Conservation een complied with and that the information given above plete to the best of my knowledge and belief.   With Mithad that the information given above plete to the best of my knowledge and belief.   With Mithad that the information given above plete to the best of my knowledge and belief.   With Mithad that the information given above plete to the best of my knowledge and belief.   With Mithad that the information given above plete to the best of my knowledge and belief.   With Mithad that the information given above plete to the best of my knowledge and belief.   With Mithad that the information given above plete to the best of my knowledge and belief.   With Mithad that the information given above plete to the best of my knowledge and belief.   With Mithad that the information given above plete to the best of my knowledge and belief.   With Mithad that the information given above plete to the best of my knowledge and belief.   Withad that the information given above plete to the best of my knowledge and belief.   Withad that the information given above plete to the best of my knowledge and belief.   Withad that the information given above plete to the best of my knowledge and belief.   Withad that the information given above plete to the best of my knowledge and belief.	
ATOR certify t have be nd comp ure	due to repairs or plant problems. This is an extension to the permit that expire 12/31/2014. That the rules and regulations of the Oil Conservation that the rules and regulations of the Oil Conservation seen complied with and that the information given above plete to the bot of my knowledge and belief. Paige Futrell - Regulatory Analyst I paige futrell@apachecorn.com	

# NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. <u>Flaring of gas is prohibited</u>. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

11/2/1 2014

#### State of New Mexico Energy, Minerals and Natural Resources Department

Jami Balley, Division Director

Oil Conservation Division

Susana Martinez Governor

David Martin Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary

March 7, 2014

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

# Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 362 fires burned 6,879 acres on state and private land in calendar year 2013.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures are expected to be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

This means that as a general rule of thumb, the area around staffed flaring facilities should be mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris should be cleared in the area for a distance of at least one and one half times the height of the stack.

If flaring is to take place at an unstaffed facility, then the mowed area around the flare stack should be increased to three times the height of the stack. On "red flag" days local fire departments should be notified prior to the flaring operations.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or to get information on how contact your local State Forestry District office.

For the latest fire weather information please visit USDA Forest Service website: <u>http://gacc.nifc.gov/swcc/predictive/outlooks/monthly/swa\_monthly.pdf</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

